

LAND OFFICE				TRANSPORTER		OIL				OPERATOR				REGISTRATION OFFICE					
ARCO Oil and Gas Company, Division of Atlantic Richfield Company																			
P.O. Box 5540, Denver, Colorado 80217																			
Person(s) for filing (Check proper box)																			
Well Completion		Change in Transporter etc.		Oil		Dry Gas		Other (Please explain)											
Change in Ownership		Coastalhead Gas		X															
Change of ownership give name																			
Address of previous owner																			
DESCRIPTION OF WELL AND LEASE																			
Well Name				Well No.				Pool Name, including Formation				Kind of Lease				Lease No.			
Horseshoe Gallup Unit				120				Horseshoe Gallup				State, Federal or Free				Fed.14-08-0001-8200			
Section																			
Unit Letter		G		1590		Feet From The		North		Line and		1650		Feet From The		East			
Line of Section		25		Township		31N		Range		17W		N.M.P.M.		San Juan		County			
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS																			
Name of Authorized Transporter of Oil				or Condensate				Address (Give address to which approved copy of this form is to be sent)											
CINIZA Pipe Line Co., Inc.								P. O. Box 1887 Bloomfield, NM 87413											
Name of Authorized Transporter of Coasthead Gas				or Dry Gas				Address (Give address to which approved copy of this form is to be sent)											
Well produces oil or liquids, or location of tanks.		Unit		Sec.		Twp.		Rge.		Is gas actually connected?		When							
P		30		31N		16W													
This production is commingled with that from any other lease or pool, give commingling order number:																			
COMPLETION DATA																			
Designate Type of Completion - (X)				Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Some Res't.			
Date Spudded				Date Compl. Ready to Prod.				Total Depth				P.B.T.D.							
Sections (DF, RKB, RT, CR, etc.)				Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth							
Cementations												Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD																			
HOLE SIZE				CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT							
TEST DATA AND REQUEST FOR ALLOWABLE																			
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)																			
Date First New Oil Run To Tanks				Date of Test				Producing Method (Flow, pump, gas lift, etc.)											
Length of Test				Tubing Pressure				Casing Pressure				Choke Size							
Level Prod. During Test				Oil - Bbls.				Water - Bbls.				Gas - Bbls.							
AS WELL																			
Level Prod. Test - MCF/D				Length of Test				Bbls. Condensate/MCF				Gravity of Condensate							
Testing Method (flow, back pr.)				Tubing Pressure (Start-End)				Casing Pressure (Start-End)				Choke Size							
CERTIFICATE OF COMPLIANCE																			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.																			
K.L. Flinn																			
K.L. Flinn (Signature)																			
Operations Information Assistant																			
(Title)																			
March 24, 1982																			
(Date)																			
OIL CONSERVATION COMMISSION																			
APPROVED APR 1 1982																			
Original Signed by FRANK T. CHAVEZ																			
BY																			
TITLE SUPERVISOR DISTRICT # 3																			
This form is to be filled in compliance with RULE 1104.																			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.																			
All sections of this form must be filled out completely for all wells on new and recompleted wells.																			
Fill out only Sections 1, 2, 12, and 17 for changes of well name or number, or transporter, or other such change of conditions. Form 0-304 must be filled for each pool in new well.																			