Fcrm 3160-5 (November 1983) (Formerly 9-331)

16

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

Budget Burgau No. 1004-0. 3 Expires August 31 985

5. LEASE DESIGNATION AND SERIAL NO

		14-	20-60	13	-20	37	
6.	Œ	INDIAN,	ALLOTTEE	OR	TRIBE	NA	M

	BUREAU OF LAND MANAGEMENT	<u> 14-20-003-2037</u>
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposed F. C. W.F.	Navajo
1.	OIL WELL WELL OTHER NOV 10 1986	Horseshoe Gallup Unit
2.	NAME OF OPERATOR	S. FARM OR LEADS NAME
	ARCO Oil and Gas Company	Horseshoe Gallup Unit
3.	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA P. O. Box 1610, Midland, Texas 79702	9. WHILE NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any state requirements.) See also space 17 below.)	10. PIELD AND POOL, OR WILDCAT
	At surface Unit " G ",	Horseshoe Gallup 11. SBC., T., B., M., OR BLE. AND BURVET OR ARMA
	1590' FNL & 1650' FEL, Sec. 25	Sec 25-31N-17W
14.	PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
N	APT NO. Assigned 5807' GR	San Juan N M

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
			[]			
TEST WATER SHUT-OFF		PULL OR ALTER UNSING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	ii	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON®		SHOOTING OR ACIDIZING	ABANDON MENT*	X_
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)			!	(Norm: Report results of m Completion or Recompletion	ultipie completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged 11/1/84 - 11/3/84 as follows:

Plug	<u>Interval</u>	<u>Cement</u>	
1	1239 - 1504	30 sx	Spotted plug to cover Gallup perfs 1406 - 28 and 1486 - 1504.
2	660 - 760	30 sx	Squeezed 2 perforations at 760' to isolate the TOC from Temp Survey at 910'. Left a 100' cement plug inside the $5-1/2$ " casing.
3	50 - 150	30 sx	Squeezed 2 perforations at 150' to isolate the surface casing shoe at 118'. Left a 100' plug inside the 5-1/2" casing.
4	0 - 30	5 sx	Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry 18. I hereby certify that the foregoing is true and correct 915-688-5672 TITLE Engr. Tech. Spec. (This space for Federal or State office use) APPROVED BY TITLE . CONDITIONS OF APPROVAL, IF ANY: Linding ros. \$555000 EAG ない FARMAGO *See Instructions on Reverse Side