

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.  
SF-078096

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Mudge B #1

9. API Well No.  
3004510417

10. Field and Pool, or Exploratory Area  
Blanco Mesaverde

11. County or Parish, State  
San Juan New Mexico

1. Type of Well  
 Oil Well  
 Gas Well  
 Other

2. Name of Operator  
Amoco Production Company

Attention:  
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
560FSL 1980FWL Sec. 21 T 31N R 11W Unit N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED  
JUL 12 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
JUN 17 AM 9:37  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct  
Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 06-14-1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOGD

**Mudge B #1**  
**Orig. Comp. 8/50**  
**TD = 4984**  
**Page 2 of 2**

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with perf gun and shoot squeeze holes at 1754' and attempt to circulate to surface. If unable to circulate besure the following is covered 100' of cement inside and outside, Ojo Alamo at 950' to 1150, and 300' to surface. with 554 cuft cement. (est)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

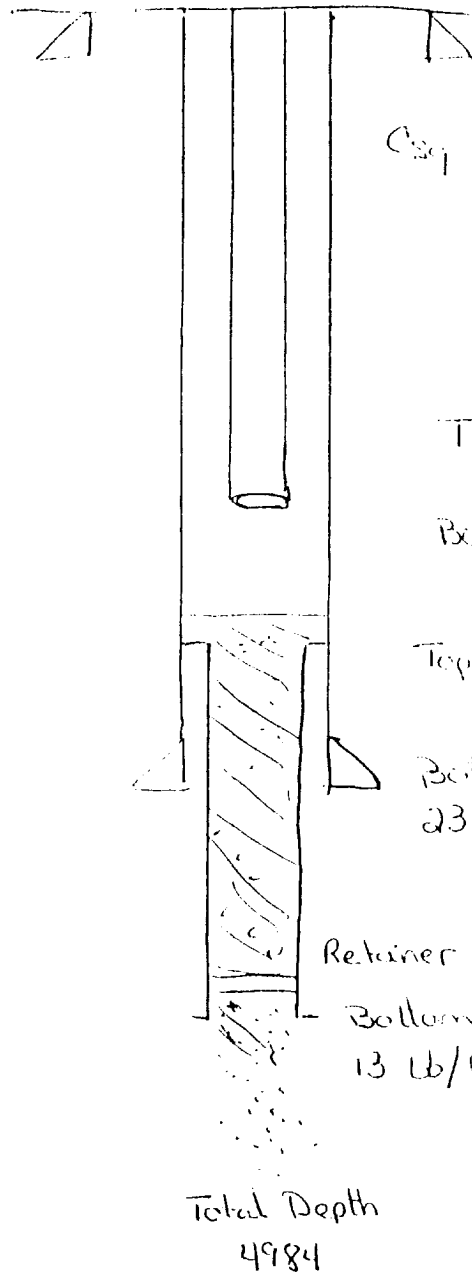
ENGINEERING CHART

Sheet No \_\_\_\_\_ of \_\_\_\_\_  
File CS62  
Appn 6/5/96  
Date \_\_\_\_\_  
By \_\_\_\_\_

SUBJECT Mendota B #1

Location - 21N-31N-11W

est. Ogs. 950-1150  
FT- 1754



Bot of 13.375 IN ODC  
48 LB/FT TOC - Surface  
Csg Repair at surface 1/53

TOC 2100 CBL

Bot of 2.375" OD TBG at <sup>2115'</sup> ~~1754'~~

Top of 5.0 IN Liner at 3656

Bottom of 7" OD CSA 40SS  
23 lb/ft TOC=2100 CBL

Retainer at 4400

Bottom of 5.0 IN OD Liner at 4451  
13 lb/ft 5-SS Casing TOC = 3656

Total Depth  
4984

Orig Completion 8/50  
GL 5882 KB 5894