

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 6-A, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A 25, T. 31N, R. 17W, NMPM, Horseshoe Gallup Ext. Pool

Unit Letter

San Juan

County. Date Spudded 1-28-59

Date Drilling Completed 2-3-59

Please indicate location:

Elevation 5757' G.L. Total Depth 1579' ~~1550'~~ COTD 1550'

Top Oil/Gas Pay 1400' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1400-1427; 1507-1542

Open Hole None Depth 1578' Casing Shoe 1542' Depth 1542' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 107 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size _____ Choke

Pumping 16 spm. -- 26" stroke.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new March 1, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	96	100
5-1/2"	1567	100
2-3/8"	1533	- -

Remarks: Sandell fracked perfs. (1507-1542") w/24,690 gals. oil & 24,690# sand. Flush w/1554 gals. oil. Sandell fracked perfs. (1400-1427") w/29,526 gals. oil & 27,000# sand. Flush w/1680 gals. oil. Spotted 200 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1959, 19.....

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company

(Company or Operator) MAR 6 1959

By: John J. Strickland CON. COM. DIST. 3

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Rep.	5	
DISTRIBUTION		
Operator	2	
Santa Fe	1	
Proctor	1	
State Land Comm.		
U. S. G. S.		
Transporter		
File	1	✓