Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 UNITED STATES Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR 14-20-603-2037 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 7 20 Navaio Do not use this form for proposals to drill or to deepen or reentry to a different 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE Horseshoe Gallup Unit 1. Type of Well 8. Well Name and No. Oil Well Gas Well X Other WIW **HGU #118** 2. Name of Operator 9. API Well No. Central Resources, Inc. c/o Playa Minerals & Energy, Inc. 30-045-10422 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 650 N. Sam Houston Pkwy E. Suite 500 Houston, Tx 77060 (281) 931-3800 Horseshoe Gallup Unit 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 660' FSL, 1980' FEL, Sec. 25, T31N, R17W San Juan County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Request for Ext. of LTSI Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. requests approval for Long Term Shut-In status for the subject well. The 1999 Plan of Development, which will be submitted to the BLM in early 1999, will address? future work to reactivate or plug inactive producers and injectors in the Horseshoe Gallup United This well could potentually be utilized in future operations of the Unit. THE APPROVAL PROCES 14. I hereby certify that the foregoing is true and correct Signed Title Regulatory & Environmental Mark L. Ehrman (This space for Federal or State office use) Approved by /s/ Joe Hewitt Title Date Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

ANNULAR PRESSURE TEST (Mechanical Integrity Test)

Operator CENTRAL RESOURCES, INC 4 SPLAYA MINERAUS + ENERGY Date of Test_ 9-23-99			
Well Name HGIC Well # 1/18 EPA Permit No			
Location Scc 25, T31N, R17W Tribal Lease No. 1420603 2037			
State and County SAN JUAN CUUNTY, NM			
Continuous Recorder? YES NO D Pressure Gauge? YES NO D			
Bradenhead Opened? YES ☑ NO ☐ Fluid Flow? YES ☐ NO ☑			
TIME	ANNULUS P	RESSURE, psi	TUBING PRESSURE, psi
4:17Pm	336	330	o rogalize
4:22 PM	336	330	0
427PM	336	330	<i>O</i>
4:32 Pm	336	328	
4:37 PM	336	325	<u> </u>
4:42Pm	336	323	
4:47 Pm	336	322	\cup
MAX. INJECTION PRESSURE: SSO PSI MAX. ALLOWABLE PRESSURE CHANGE: 1680 PSI (TEST PRESSURE X 0.05) REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)). The sell has been shall in, income injector.			
Passed MIT	(Print and Si		2/3 ? 7 · DATE
NSPECTOR: (Print and Sign) PATE			

