

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~LEASE~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

GASPER, WYOMING

11-14-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. (Company or Operator), Well No. 9, in NW 1/4 NE 1/4, (Lease)

Unit Letter B, Sec. 30, T. 31 N., R. 16 W., NMPM., Horseshoe Gallup Pool

San Juan

County. Date Spudded 11-1-58

Date Drilling Completed 11-5-58

Please indicate location:

Elevation 5539.0 GL

Total Depth 1454

PBTD 1407

Top Oil/Gas Pay 1227

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1269-1297, 1389-1403

Open Hole None

Depth

Depth

Casing Shoe 1446.72

Tubing 1402.68

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 124.41 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/2

GAS WELL TEST Rate limited due to pump capacity

plunger

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Size	Feet	Sax
2 3/8	1402.68	
5 1/2	1446.72	135
8 5/8	102.07	125

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks 11-12-58

Oil Transporter Melwood Corporation

Gas Transporter

Remarks: Treated perforations 1269-1297 with 10,000 gals. lease crude and 12,000# 10/20 sand. Average treating pressure 1400# at 39.5 BPM. Treated perforations 1389-1403 with 12,000 gals. lease crude and 12,000# 10/20 sand. Average treating pressure 1100# at 37BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 14, 1958

The Atlantic Refining Co. (Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

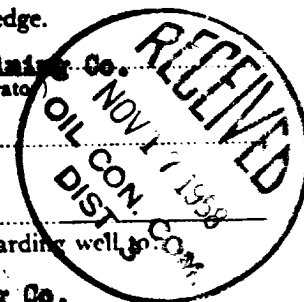
Original Signed Emery C. Arnold

Title District Clerk Send Communications regarding well to

Title Supervisor Dist. # 3

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

	NO. FURNISHED	
Operator	2	
	1	
	1	
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