Form 3160-5			FORM APPROVED
(June 1990)	/		Budget Bureau No. 1004-0135
	-1		Expires: March 31, 1993
		STATES	5. Lease Designation and Serial No.
	DEPARTMENT	F THE INTERIOR	14-20-603-734
		ID MANAGEMENT	6. If Indian, Allottee or Tribe Name
		D REPORTS ON WELLS	Navajo
Do not use this fo	orm for proposals to drill on the "APPLICATION FOR I	r to deepen or reentry to a different re PERMIT" for such proposals	7. If Unit or CA. Agreement Designation
	SUBMIT IN TR	IPLICATE	Horseshoe Gallup Unit
Type of Well Oil Well	Gas Well	X Other WIW	8. Well Name and No. HGU #9
2. Name of Operator			9. API Well No.
Vulcan Minera	als & Energy, Inc.		30-045-10423
3. Address and Teleph	one No.		10. Field and Pool, or Exploratory Are
650 N. Sam H	ouston Pkwy E. Suite	500 Houston, Tx. 77060 (281)	931-3800 Horseshoe Gallup Unit
4. Location of Well (F	ootage, Sec., T., R., M., or	Survey Description)	11. County or Parish, State
	0' FEL, Sec. 30, T31N		
12. CHECK APPRO	PRIATE ROY(s) TO IN	DICATE NATURE OF NOTICE,	San Juan County, NM
TYPE OF SUBM	ISSION		OF ACTION
111201308	1001011	X Abandonment	
X Notice of Inte		=	Change of Plans
[A]Nouce of Intent	in	Recompletion	New Construction
		Plugging Back	Non-Routine Fracturing
Subsequent Repo	eport	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
Final Abandonment No	. 3.7 .4	<u> </u>	
Final Abandor	iment Notice	Other	Dispose Water
Final Abandor	iment Notice	Other	Dispose Water (Note: Report results of multiple completion on
13. Describe Proposed or 0	Completed Operations (Clear	ly state all pertinent dates, including estim	
13. Describe Proposed or of directionally drilled, gi	Completed Operations (Clear) ve subsurface locations and n	ly state all pertinent dates, including estim	(Note: Report results of multiple completion on Completion or Recompletion Report and Log for nated date of starting any proposed work. If well is narkers and zones pertinent to this work.)*
13. Describe Proposed or or directionally drilled, given the value of	Completed Operations (Clear ve subsurface locations and not not not not plug and abandon to the foregoing is true and	ly state all pertinent dates, including estime assured and true vertical depths for all measured and true retrical depths for all measured and true retrical depths for all measured and true vertical	(Note: Report results of multiple completion on Completion or Recompletion Report and Log for nated date of starting any proposed work. If well is narkers and zones pertinent to this work.)* cedures. SEP 2001 RECEIVED ON DIV ON DIST. 3
13. Describe Proposed or of directionally drilled, given the value of	Completed Operations (Clearly ve subsurface locations and not not plug and abandons to plug and abandons the foregoing is true and	ly state all pertinent dates, including estimates and true vertical depths for all measured and true vertical dept	(Note: Report results of multiple completion on Completion or Recompletion Report and Log for nated date of starting any proposed work. If well is narkers and zones pertinent to this work.)* Cedures. SEP 2001 SEP 2001 OL OON. DIV DIST. 3
13. Describe Proposed or or directionally drilled, given the value of	Completed Operations (Clearly ve subsurface locations and not not plug and abandons to plug abandons t	ly state all pertinent dates, including estimates and true vertical depths for all manners are the attached production this well per the attached productions.	(Note: Report results of multiple completion on Completion or Recompletion Report and Log for nated date of starting any proposed work. If well is narkers and zones pertinent to this work.)* Cedures. SEP 2001 RECEIVED OLOGN. DIV DIST. 3

*See Instruction on Reverse Side

Plugging and Abandonment Procedure Horseshoe Gallup Unit No. 9 Attachment "A"

Well Data:

Location:

660' FNL, 1980' FEL, Section 30 T31N, R16W

San Juan County New Mexico

TD:

1454'

PBTD:

1407'

CmtRet:

1325'

Surface Casing:

8-5/8", 24 #/ft, J-55 set @ 102' with 125 sacks

Production Casing:

5-1/2", 14 #/ft, H-40 set @ 1447'

Perforations:

1389' - 1403' with 2SPF Closed by CmtRet 1/22/93

1269' - 1297' with 2SPF

Procedure:

Release packer and TOH w/tubing.

Trip in hole with cement retainer and set at 1210'. Circulate hole and pressure test casing.

Mix and pump 33 sacks of cement below retainer. Pull out of retainer and set 25 sack plug on top of retainer. Estimated top of cement @ 1085'.

Trip out of hole and lay down tubing.

Perforate squeeze holes 150'

Establish circulation down casing, through annulus and out bradenhead.

Mix and pump 50 sacks of cement down casing through perforations, into annulus and out through bradenhead. Leave casing and annulus full of cement.

Cut off casing wellhead and install regulation dry hole marker.

Reclaim location as per BLM regulations.