

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

9/17/59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Banner Drilling Company  
(Company or Operator)

Well No. 8, in NE 1/4 NE 1/4

A  
Unit Letter

Sec 28

T. 31N

R. 16W

NMPM, Horse Shoe Gallup

Pool

San Juan

County. Date Spudded 8/22

Date Drilling Completed 8/26

Please indicate location:

Elevation 5666 GL.

Total Depth 1750

FETD 1650

Top Oil/Gas Pay 1578

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

1578

1600 (4 Shots Ft)

Open Hole

Depth

Casing Shoe 1660

Depth

Tubing 1649

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1200 BBLS Oil - 30,000 LBS Sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 9/15/59

Oil Transporter: \_\_\_\_\_

Gas Transporter: BPNG Pipe Line

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>101</u>	<u>100</u>
<u>5 1/2</u>	<u>1660</u>	<u>100</u>
<u>2"</u>	<u>1649</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 18 1959, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

(Company or Operator)

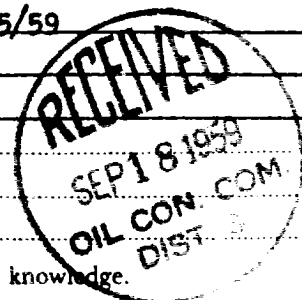
By: [Signature]  
(Signature)

Title Co-Owner

Send Communications regarding well to:

Name Banner Drilling Company

Address P.O. Box 1571 Farmington, New Mexico



# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

No. Copies Received **6**

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