

Reproduced by El Paso Natural Gas Co., No. 23,271B (4-6-61)

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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 3, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Aztec, Well No. 1-A, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 22, T 31, R 11, NMPM, Blanco Mesa Verde Pool  
Unit Letter

San Juan County. Date Spudded \_\_\_\_\_ Date Drilling Completed 7-15-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	173	180
7	5320	385
1 1/4	4285	

Elevation 6754 (G) Total Depth 6118 PBTD \_\_\_\_\_

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations \_\_\_\_\_

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours Flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Installed Intermittent on wellhead. Turned back on Production  
7-15-63.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 9 1963, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: \_\_\_\_\_  
(Signature)

Title Production Engineer  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

