

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

October 17, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

COLORADO WESTERN EXPLORATION, INC. - So. Union Cov. &.

1-19

SW

SW

Well No. \_\_\_\_\_, in \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4,

M (Company or Operator)

31N

(12W)

Blaine Dakota

Unamed

Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM., \_\_\_\_\_ Pool

Unit Letter  
San Juan

8/5/57

8/29/57

County. Date Added

Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth \_\_\_\_\_ PBD

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations \_\_\_\_\_ 6747-6779 6786-6802

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ 7" Depth \_\_\_\_\_ 6589

Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Tests: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Tests: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_ TO BE Negotiated

Gas Transporter \_\_\_\_\_ Southern Union Gas Company

Request Allowable if production becomes effective in Dakota.

Tubing, Casing and Cementing Record

Size	Feet	Sax
See Sketch Accompanying Log For Tubing Data.		
10 3/4"	177	200
7"	5000	130 w/6% gal
5 1/2"	4909	100 w/6% gal
Liner	6818	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ OCT 21 1957, 19 \_\_\_\_\_

COLORADO WESTERN EXPLORATION, INC.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

(Company or Operator)

By: Harry A. Trueblood, Jr.

(Signature)

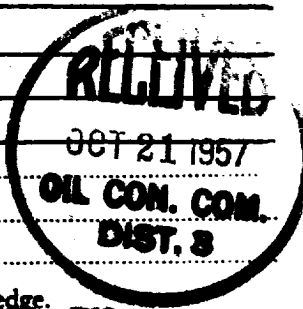
Title President

Send Communications regarding well to:

COLORADO WESTERN EXPLORATION, INC.

Name \_\_\_\_\_ 312 USNS Bldg., Denver, Colorado

Address \_\_\_\_\_



# OIL CONSERVATION COMMISSION

ASIEC DISTRICT OFFICE

No. Copies Received 4

## DISTRIBUTION

	CO.	
	ASIEC DIST.	
Operator	1	
Santa Fe	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓