Form 9-331a (Feb. 1951)							
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## (SUBMIT IN TRIPLICATE)

Land Office	Senta Fe
Lease No.	078096
Unit	Madae

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL.		X SUBSEQUENT	REPORT OF WATER SHUT-	OFF
NOTICE OF INTENTION TO CHANGE			EPORT OF SHOOTING OR	ACIDIZING
OTICE OF INTENTION TO TEST W		SUBSEQUENT F	EPORT OF ALTERING CAS	sing
OTICE OF INTENTION TO RE-DRIL	LL OR REPAIR WELL	SUBSEQUENT F	EPORT OF RE-DRILLING	OR FEDNIFE CLE IVI
OTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT F	EPORT OF ABANDONMEN	r
OTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMENTA	RY WELL HISTORY	<u> </u>
OTICE OF INTENTION TO ABANDO	ON WELL			19b1 <u>0 19</u> b1
(INDI	CATE ABOVE BY CHECK MARK	NATURE OF REPORT,	NOTICE, OR OTHER DATA)	U. S. GEOLOGICAL SUF
		June	29,	FALMINGTON, NEW ME
		( <b>)</b> ()		7.)
ll No. 🏄 is loc	ated 1450 ft. from	s line and	1190 ft. from	line of sec. 21
4 Section 21	T-31-N, R-		H.M.P.M.	/RHIH/
(1/4 Sec. and Sec. No.)		Range)	(Meridian)	
in Dakota (Field)	Sen Juan (County or	Subdivision)		or Territary)
				196
e elevation of the derric	ck floor above sea leve	el is <b>5941</b> f	t <b>.</b>	
c cicvation of the acrite				<b>\</b>
e elevation of the define			•	· · · · · · · · · · · · · · · · · · ·
	DETAII	LS OF WORK		
ate names of and expected depths  18 intended to dri	DETAIL  to objective sands; show size ing points, and all ot	LS OF WORK s, weights, and leng her important prop	ths of proposed casings; insed work)  thru the Dakot	a :formation. Mud
is intended to dri reulation will be us scirculation will be circulation will be circulation will be circulation will be personable program: 10 3/4" Surface 7 5/8" et 260	DETAIL  to objective sands; show size ing points, and all of  11 a well with resed thru 100° of be used thru the forsted a fracture  e 8 280° v/220 shows one	LS OF WORK s, weights, and leng her important prop otary tools Lewis and s middle of O Dakota and red. Est. To	throf proposed casings; is seed work)  thru the Dekot set 7 5/8" interenham & set set 4" liner.  D. 7222'.  200% to circulate.	a formation. Mud residiate casing. 5 1/2" casing. Possible producti
is intended to drift culation will be us circulation will is circulation will is circulation will is circulation will is circulation will is crease will be per- sing Program: 10 3/4" Surface 7 5/8" at 269 5 1/2" at 684 4" liner 8 72 1 understand that this plan of we	DETAIL  to objective sands; show size ing points, and all of  11 a well with resed thru 100' of be used thru the be used thru the forated a fracture  e 8 280' w/220 size come  9' w/450 size come  22' w/50 size - 40  is dedicated to ork must receive approval in w	LS OF WORK  s, weights, and leng her important prop  otary tools  Lewis and s  middle of C  Dakots and  red. Est. T  est = 150% t  ent = 200% t  other and the set of	thro fproposed casings; is seed work)  through the Dekot et 7 5/8" interenhern & set by liner.  D. 7222'.  200% to circulate.  To fill to 7 5/to liner top.	e :formation. Mud remidiate casing. 5 1/2" casing. Possible producti ate.
is intended to dri culation will be us circulation will is circulation will be personable will be personable in 3/4" Surface 7 5/8" at 269 5 1/2" at 684 4" liner @ 72  W/2 of Section 26 I understand that this plan of wo	DETAIL  to objective sands; show size ing points, and all of a well with reseed thru 100° of be used thru the be used thru the forsted a fracture.  8 8 280° w/220 shows come 9° w/450 sks come 22° w/50 sks come	LS OF WORK  s, weights, and leng her important prop  otary tools  Lewis and s  middle of C  Dakota and red. Est. T  est = 150% t  ent = 200% t  other and s  writing by the Geole	thru the Dakot et 7 5/8" interection & set 5 liner.  D. 7222'.  200% to circulate.  o fill to 7 5/ to liner top.	is formation. Mud irraidiate casing. 5 1/2" casing. Presible producti ate. 8" casing shoe
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is intended to dri culation will be us circulation will is circulation will be personable will be personable in 3/4" Surface 7 5/8" at 269 5 1/2" at 684 4" liner @ 72  W/2 of Section 26 I understand that this plan of wo	DETAIL  to objective sands; show size ing points, and all of a well with reseed thru 100° of be used thru the be used thru the forsted a fracture.  8 8 280° w/220 shows come 9° w/450 sks come 22° w/50 sks come	LS OF WORK  s, weights, and leng her important prop  otary tools  Lewis and s  middle of C  Dakota and red. Est. T  est = 150% t  ent = 200% t  other and s  writing by the Geole	thru the Dakot et 7 5/8" interection & set 5 liner.  D. 7222'.  200% to circulate.  o fill to 7 5/ to liner top.	is formation. Mud irraidiate casing. 5 1/2" casing. Presible producti ate. 8" casing shoe

## EW MEXICO OIL CONSERVATION COMM' ON

## Well Location and Acreage Dedication Plat

Section A.	Date JUNE 26, 1961				
Decrator EL PASO NATURAL GAS COMPA	NY Lease	MUDGE	<b>SF</b> 07	<b>809</b> 6	
Well No. 26 Unit Letter L Sect Located 1450 Feet From SOUTH County SAN JUAN G. L. Elevation Name of Producing Formation DAKOTA  Is the Operator the only owner in the ledicated Yes X No	ion 21 Line, 11 in 5932	Township 31 90 Feet Fi Dedicated Acre Pool F	om WEST	Lir	n.
2. If the answer to question one is "no", ha		all the owners beever is "yes", Typ			J
3. If the answer to question two is "no", list	all the owners and ti			OF	
Owner		Land Des	/ KI		
			JUN	SCIACD/	ŀ
			- OIL CC	OL/VED\ 30 1961 7. Comments	
			DIS	7.	
Section B.	Note: All distance	o muot be from out	er boundaries of s	section.	
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  El Paso Natural Gas Company  Original Signed R. G. MILLER					
(Representative)  Pox 990 (Address)			-   -		
Farmington, New Mexico		SECTION 2	<u>.</u>	•	
	<b>sf</b> 07809	96		N N	
	1190				
	50′				
	,			:	
	0 33: 54, 990 1320 1	650 1980 2310 2640	2000 1500 1000	500 o	
		icale 1 inches equa		-	

This is to certify that the above plut was prepared from field notes of actual surveys made by me or unter my supervision and that the same are true and correct to the best of my knowledge, us a belief.

(Seal)

Registered Professional Engineer and for Land Surveyo