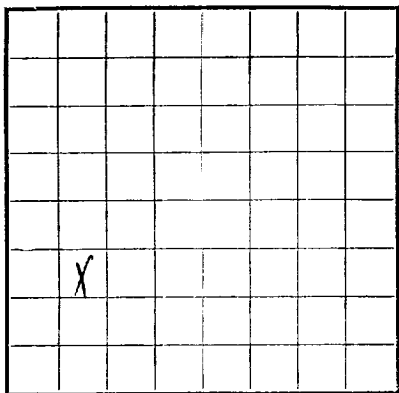


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Nat. Gas Co.** Address **Box 997, Farmington, N. M.**
Lessor or Tract **Atlantic** Field **Blanco** State **New Mexico**
Well No. **6** Sec. **22** T. **31N** R. **10W** Meridian **NMPM** County **San Juan**
Location **1650** ft. **N** of **S** Line and **990** ft. **E** of **W** Line of **Section 22** Elevation **6256**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **D. J. Jallack** Title **Petroleum Engineer**
Date **September 11, 1953**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 18**, 19**53** Finished drilling **July 1**, 19**53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3008** to **3068 (G)** No. 4, from **5220** to **5326 (G)**
No. 2, from **4702** to **4812 (G)** No. 5, from _____ to _____
No. 3, from **4812** to **5220 (G)** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	SW	Armco	159	Armco				Surface
7"	29	8rd	Spang	4638	Baker				Prod. g.
2"	4.7	8rd	Young	5336					Prod. tb g.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	170	125	Circ		
7"	4648	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qt.	Regular	SNG	1423	7-2-53	4740-5392	5392

TOOLS USED

Gas Drlg.

Rotary tools were used from **0** feet to **4648** feet, and from **4648** feet to **5392** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 3, 19**53** Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **6,066,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1066**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	350	350	Tan cr-grn SS w/thin sh breaks.
350	1350	1000	Variegated sh w/thin SS breaks.
1350	2214	864	Tan to gr cr-grn SS interbedded w/gr sh.
2214	2272	59	Ojo Alamo SS. Wh cr-grn sd.
2273	2606	333	Top Ojo Alamo 2214.
2606	3008	402	Kirtland formation. Gr sh interbedded w/tight gr fine-grn SS. Top Kirtland 2273.
3008	3068	60	Fruitland formation. Gr carb sh, scattered coals and gr, tight, fine grn ss. Top Fruitland 2606.
3068	4702	1634	Pictured Cliffs formation. Gr, fine-grn, tight, varicolored soft SS. Top Pictured Cliffs 3008.
4702	4812	110	Lewis formation. Gr to wh dense sh w/silty to shy SS breaks.
4812	5220	408	Top Lewis 3068.
			Cliff House SS. Gr, fine-grn, dense siliceous SS. Top Cliff House 4702
			Menefee formation. Gr, fine-grn sds, carb sh & coal. Top Men. 4812

CLASS OF PLANT TO PROTECT
SPECIAL NUMBER
U.S. PLANT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW BAG FOR THE OLD

[illegible][illegible]

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	(FOOT)	FORMATION
6220	5326	109		Point Lookout formation. Gr. & blue siliceous ss w/frequent sh. streaks. Top point lookout 5220 appears. Top Point Lookout 5220 Kansas formation. Or carb. sh. Top Kansas 5326.
5370	5322	48		