

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 013688

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Atlantic9. WELL NO.  
6 (OWWO)10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 22, T-31-N, R-10-W  
NMPM12. COUNTY OR PARISH  
San Juan13. STATE  
NMSUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER  
WELL WELL2. NAME OF OPERATOR  
El Paso Natural Gas Company3. ADDRESS OF OPERATOR  
PO Box 990, Farmington, NM 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1650'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6246'GL

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeeze

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

on 9-16-71, cut off stuck tubing at 4798', pulled tubing and set cement retainer at 4552', squeezed open hole with 150 sks. cement. Perf squeeze hole at 2272', set cement retainer at 22'3, squeezed perf with 125 sks. cement.

on 9-20-71, Total Depth 5621', ran 172 joints 4 1/2", 10.5#, K-55 production casing, 5609' set at 5621' with 125 sks. cement. W.O.C. 18 hours.

on 9-21-71, P.B.T.D. 5608', perf 5436-42', 5486-94', 5506-12, with 18 shots per zone, 5544-52' with 16 shots per zone, 5572-78 with 18 shots per zone. Frac with 34,000# 20/40 sand, 30,160 gallons water, dropped 4 sets of 18 balls, flushed with 4,440 gallons water. Tested baffle to 3000#-OK. Perf 5234-40', 5262-78', 5302-08', 5330-38', 5349-53', 5378-88', 5401-07' with 16 shots per zone. Frac with 31,000# 20/40 sand, 27,560 gallons water, dropped 3 sets of 16 balls, sanded-off. Perf 4760-66', 4780-86', 4806-18 with 18 shots per zone. Frac with 28,000# 20/40 sand, 29,790 gallons water, dropped 2 sets of 18 balls, flushed with 3,300 gallons water.

18. I hereby certify that the foregoing is true and correct

Original Signed F. H. WOOD

SIGNED

TITLE Petroleum Engineer

DATE October 11, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

