

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter into a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
96 JUL 15 AM 9:01
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 1650' FWL Sec. 24 T 31N R 10W Unit K
BHL: 1039' FSL 1154' FWL Sec. 24 T31N R10W Unit M

5. Lease Designation and Serial No.

NM-013688

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic Com LS

#3

9. API Well No.

3004510489

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Sidetrack
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed the sidetrack on this well per the attached page.

RECEIVED
JUL 18 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

07-12-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

JUL 16 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD

FARMINGTON DISTRICT OFFICE

Amoco Production Company has completed the sidetrack on this well per the following:

Commence work 5/28/96. Run GR log 4448-5934'. Pressure test casing to 4800 psi, held ok. Perforated at: 5679', 5692', 5687', 5693', 5719', 5728', 5736', 5740', 5745', 5760', 5782', 5787', 5818', 5827', 5850', 5713', 5729', 5735', 5741', 5746', 5788' with 1 JSPF, 22 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acidize 5679-5850' with 12 bbls FE HCL, 4.8 bpm, 3800 psi. Pressure test casing to 3500 psi, held ok. Frac well from 5679-5850' with 48,643 lbs 16/30 sand; 584,871 scf, 70% quality. Flowing well. Set CIBP at 5665-5667'. Pressure test casing to 3500 psi, held ok.

Perforated at: 5323', 5335', 5356', 5357', 5377', 5378', 5436', 5496', 5505', 5511', 5512', 5521', 5528', 5534', 5535', 5573', 5579', 5585', 5594', 5595', 5636', 5642', 5647', 5648' with 1 JSPF, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acidize 5323-5648' with 12 bbls FE HCL, 7.8 bpm, 3000 psi. Frac well from 5323-5648' with 50,212 lbs 16/30 sand; 2,939,774 scf, avg pressure 2770, avg rate 16.0 bpm. Flowing well. Set RBP at 5301'. Testing BP - failed. Set RBP at 5284'. Pressure test to 2500 psi, held ok.

Perforated at: 4919', 4920', 4929', 5017', 5049', 5066', 5067', 5164', 5170', 5171', 5178', 5179', 5203', 5213', 5227', 5237', 5238', 5246', 5247', 5255', 5256', 5275', 5282', 5288' with 1 JSPF, 24 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acidize 4919-5288' with 12 bbls FE HCL, 7.0 bpm, 3602 psi. Frac well from 4919-5288' with 135,660 lbs 16/30 sand; 619,052 scf, 70% quality, max pressure 50 psi, max rate 19.0 bpm. Flowing well. Clean out sand to plug depth of 5297'. Pull plug out of hole. Second plug tagged at 5308'. Cleanout with air to top of plug at 5308', retrieve RBP, second warp plug retrieved. Tagged sand at 5537', clean out sand to plug at 5537-5665'. Drilled out plug at 5665-5666'. Tagged sand 156' off bottom. Cleanout sand from 5779-5948'. Flowing well. Tagged sand at 5923'. Installed packer and set packer and stripped on casing spool. Pumped 30 bbls water to kill well to work packer free. Swab well and well kicked off. Landed 2.375" tubing at 5828'. Work completed on 7/8/96.

BHL: 1039' FSL and 1154' FWL Sec. 24 T31N R10W Unit M