

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Attn: Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1560' FSL & 1735' FWL Sec 19 T31N R11W Unit K

5. Lease Designation and Serial No.

SF - 078502 120

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott A LS 1

9. API Well No.

30-045-10495

10. Field and Pool, or Exploratory Area

Basin Dakota Blanco m.v.

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **BLM Letter**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco production Company request permission to Plug and Abandon the subject well per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Title **Permitting Assistant**

Date **05/10/00**

(This space for Federal or State office use)

Approved by

Title

Date **6/30/00**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOC

SJOET Well Work Procedure

Well: Elliott A LS 1
Version: #1
Date: April 20, 2000
Budget: DRA
Repair Type: PXA
SAP Project #: X7-000HT (Dakota)
X7-000HV (Mesaverde)

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	K19 T31N-R11W, 1560' FSL, 1735' FWL	Horizon:	Basin Dakota
County:	San Juan	API #:	3004510495
State:	New Mexico	Engr:	James Dean
Lease:	SF-078120	Phone:	W (281) 366-5723
Well Flac:	701596		
Lease Flac:	189305 (DK) 183271 (MV)		

Economic Information:

APC WI: (SAP) 68.7% (DK)
50% (MV)
Estimated Cost: \$32,000

Formation Tops: (Estimated formation tops)

San Jose:	Menefee:	4,258'
Nacimiento:	Point Lookout:	4,780'
Ojo Alamo: 865'	Mancos Shale:	
Kirtland Shale: 895'	Gallup:	5,967'
Fruitland: 2,550'	Graneros:	
Pictured Cliffs:	Dakota:	6,918'
Lewis Shale: 2,670'	Morrison:	
Chacra:		
Cliff House: 4,107'		

Bradenhead Test Information:

Test Date: 4/19/99 Tubing: 0 Casing: 0 BH: 0

Time	BH	CSG	INT	CSG
5 min	0		0	
10 min	0		0	
15 min	0		0	

Comments: Well is TA, shut-in.

Elliott A LS 1 (DK)

Original Completion: 6/54

Deepen: 3/96

TD = 7,215' PBSD = 7,212'

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Objective: PXA entire wellbore

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Rig up wireline, TIH, set CIBP at 7,100'. Perforate at 6,017' and TOH. Pick up 1 ¼" tubing work string and TIH to 7,100'. Spot cement plug from 7,100' to 7,000'. TOH to 6,017', spot cement plug from 6,017' to 5,917' and squeeze cement behind 2 7/8" casing to cover the Gallup. Freepoint and backoff tubing at approximately 5,578', TOH. Spot cement plug from 5,628' to 5,478' (cover 2 7/8" casing stub and 4 ½" shoe). TOH to 4,157', spot cement plug from 4,157' to 4,057'. Freepoint and backoff 4 ½" casing at approximately 3,500', TOH. Spot cement plug from 3,550' to 3,450' to cover casing stub. TOH, rig up wireline, TIH to 2,700' and perforate. Circulate 65:35 POZ cement to surface behind casing and displace cement to 2,500'. TIH to 945', spot cement plug from 945' to 815'. TOH to 229', spot cement from 229' to surface.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Elliott A LS 1 (DK)

K19, T31N-R11W, 1560' FSL, 1735' FWL

API 3004510495

SF-078120

Wellbore Schematic

