

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~Oil~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 22, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company Richardson, Well No. 6, in SE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)

I, Sec. 22, T. 31N, R. 18W, NMPM., Blanco Mesaverde Pool
Unit Letter

San Juan

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4/16/60 Date Drilling Completed 5/14/60

Elevation 6157 S.L. Total Depth 7293 PBD 7242

Top Oil/Gas Pay 4932 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4932 - 5000

Open Hole _____ Depth _____
Casing Shoe 7293 Depth Tubing 4880

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF-3772 MCF/Day; Hours flowed 3hr

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 60,000# sand and 1090 Hbls. water

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>309</u>	<u>200</u>
<u>7</u>	<u>7293</u>	<u>600</u>
<u>2 3/8</u>	<u>7141</u>	<u>--</u>
<u>2 3/8</u>	<u>4880</u>	<u>--</u>

Remarks: _____

OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 22 JUN 24 1960, 1960 Antec Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title: District Superintendent

Title Supervisor Dist. #

Send Communications regarding well to:

Name Antec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico

STATE OF NEW MEXICO		
SIL CONSERVATION COMMISSION		
COUNTY DISTRICT OFFICE		
RECEIVED		5
DATE		
BY		
FOR		
OIL		
GAS		
TOTAL		