		/
Form 3160-5		FORM APPROVED
(June 1990)		Budget Bureau No. 1004-0135
	O (m, n, m,	Expires: March 31, 1993
Ţ	5. Lease Designation and Serial No.	
DEPART	14-20-603-2037	
BUREAU	OF LAND MANAGEMENT	6. If Indian, Allottee or Tribe Name
SUNDRY NOTION	CES AND REPORTS ON WELLS OCT 20 PM	12: 35 Navajo
Do not use this form for proposals	7. If Unit or CA. Agreement Designation	
Use "APPLICATI	ON FOR PERMIT" for such proposals ()7() FASS AR ONG	
	IN TRIPLICATE	W, W Horseshoe Gallup Unit
1. Type of Well		8. Well Name and No.
	as Well X Other WIW	HGU #109
2. Name of Operator	9. API Well No.	
Central Resources, Inc. c/o Plays	30-045-10498	
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area	
650 N. Sam Houston Pkwy E. St	Horseshoe Gallup Unit	
4. Location of Well (Footage, Sec., T., R., M.	11. County or Parish, State	
660' FSL, 660' FEL, Sec. 24, T3	San Juan County, NM	
	O INDICATE NATURE OF NOTICE, REPORT, OR OTHI	
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
<del>_</del>	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Request for Ext. of LTSI	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
· · · · · · · · · · · · · · · · · · ·	(Clearly state all pertinent dates, including estimated date of starting a	
directionally drilled, give subsurface locations	s and measured and true vertical depths for all markers and zones pert	inent to this work.)*
Control Baselines Inc. magni	sate annual for I am a Town Shut In status for the sul	-:
· · · · · · · · · · · · · · · · · · ·	ests approval for Long Term Shut-In status for the sul	· ·
•	ent, which will be submitted to the BLM in early 1999	•
·	olug inactive producers and injectors in the Horseshoe	e Gallup Unit.
This well could potentually b	be utilized in future operations of the Unit.	

14. I hereby certify that the foregoing is true and correct

Signed Title Regulatory & Environmental Date 10/18/99

Mark L. Ehrman

(This space for Federal or State office use)

Approved by /s/ Joe Hewitt Title Date OCT 2.9 Date OCT 2.9

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

<sup>\*</sup>See Instruction on Reverse Side

## ANNULAR PRESSURE TEST (Mechanical Integrity Test)

Operator CENTRAL RESCUECES, INC. 9	OPLAYA MINERAL	SENERGY Date of Tes	4 9-23-99
Well Name HGU Well # 109 EPA Permit No			
Location Sec 24, T31N, R1-		Tribal Leas	se No. 14206032037
State and County SAN JUAN CO	DUNTY, NM	<del>.</del>	
Continuous Recorder? YES N	O D Pre	ssure Gauge? YE	S NO Dructusonly
Bradenhead Opened? YES NO	O 🗆 Flui	id Flow? YES C	NO D
TIME	ANNULUS PR	ESSURE, psi	TUBING PRESSURE, psi
5:15 Pm	349	332	<u> </u>
5:20Pm	348	33/	<u> </u>
5:25 Pm	344	330	<u> </u>
5:30 PM	345	330	<u> </u>
5:35 Pm	344	329	
5:40 Pm	344	328	0
5:45 Pm	343	328	<u> </u>
MAX. INJECTION PRESSURE:  MAX. ALLOWABLE PRESSURE  REMARKS: Passed? Failed? If for  Tubing opend no gauge  This well has been show  Passed MIT.	CHANGE: /	tion until well pa	(TEST PRESSURE X 0.05) sses MIT (40CFR§144.21(c)(6)).
MARK C.FIRMA- COMPANY REPRESENTATIVE: MELVINA K. CLAIT INSPECTOR: (Print and Sign)	(Print and Sig	gn) K.CliL	9/23/19 DATE 9-23-99 DATE

