

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Standard Oil Company of Texas, A Division of California Oil Company															
3. ADDRESS OF OPERATOR Box 12, Monahans, Texas															
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements) At surface 660' FSL & 660' FSL of Section 22 At top prod. interval reported below At total depth															
14. PERMIT NO. DATE ISSUED March 17, 1964															
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, DEB, BT, GR, ETC.)		19. ELEV. CASINGHEAD							
March 18, 1964		April 18, 1964		June 13, 1964		5109' K.D.B. 5108' - 5098'		5098'							
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
7174'		7113'		--		Rotary Tools Surfaced to 7174'		6843-6986' Paradox Formation							
25. WAS DIRECTIONAL SURVEY MADE								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Electric Logs Gamma-Ray-Sonic								27. WAS WELL CORED							
Formation Density Sonic-Amplitude-Gamma Ray								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		35		906'		12 1/4"		Pump & plug-300 cu. cement		None					
5-1/2"		15.5		7171'		8-3/4 & 7-7/8		Pump & plug-600 cu. cement		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
--		--		--		--		--		2-3/8"		6806'		6830'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6976-6986' - 11 shots 6843-59' - 17 shots										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
H.D.B. Measurements										6976-86'		1000 gallons acid			
										6734-6986'		10000 gallons acid			
										6843-6986'		250 gallons mud acid			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
April 18, 1964		Flowing								Producing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
6-1		24		30/64		--		51		1,045		90		20,500	
FLOW. TEMP. PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
--		Packer		--		--		--		--		44.5			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
-- no sales outlet at present time.										R. H. Ellison					
35. LIST OF ATTACHMENTS															
36. I certify that the foregoing and attached information is complete and correct as determined from all available records															
J. L. Rowland, District Engineer														DATE June 23, 1964	

*(See Instructions and Spaces for Additional Data on Reverse Side)

The form is designed for submitting a completion report and log on all types of lands and leases to either a Federal agency or a State agency, as required by applicable Federal and/or State law. The instructions are intended to guide you in completing the form and to provide information regarding its use. See instructions on items 22 and 24, above.

If you have completed the form previously, you may wish to refer to it for guidance. If you are submitting the form to the time this summary record is submitted, please include the date(s) and direction(s) of travel, if applicable, and section 35. Should be listed on this form, see item 35.

Item 6: If there are no applicable State requirements, local or Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 27 c(1)-(4): If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 29 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If the well has only the interval reported in item 29, you do not need a separate report part c) on this form, adequately identified, Item 29: "Stacks (Cement)". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

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