Submit 5 Copies
Appropriate District Offics
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Rettern of Pro-

DISTRICT II P.O. Drawer DD, Astenia, NM \$8210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beazon Rd., Aziec, NM 87410 REQUEST FOR ALLOWARIE AND AUTHORIZATION

L.			PORT OIL		TURAL GA	S					
Operator ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RIC					CO.	Well A	1 No. 3004510505				
Address 1816 E. MOJAVE, FARMIN	IGTON, NEI	W MEXI	CO 87401			<u> </u>					
Resecu(a) for Filing (Check proper box)				Oth	s (Please copia	ia)					
New Well	Cha	nge in Tras									
Recompletion	Oil	∑ Dry		Effo	ctive 10	1/01/90					
Change in Operator	Casinghead Ga	€ ∐ Com	demante		CLIVE IC	701770					
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AMITACE	,									
Lesse Name			i Name, Includia				f Lease No.				
HORSESHOE GALLUP UNIT	1	108 HORSESHOE GALLUP				State,	ederal or Fee	14-20-6	00-2037		
Location () Unit Letter	660	Fed	SO From The	OUTH 1980 Feet From TheLine							
Section 24 Township	31N Range 17W , NMPM, SAN JUAN County								County		
		NE 077	NON NA 1997 II								
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	¥ ~-(OF OIL A	ND NATUI	Address (Giv	e address to wh	ich angrowed	come of this fo	rm is to be se	et)		
MERIDIAN OIL COMPANY						Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casing	head Gas	ori	Ory Gas	Address (Giv	e address to wh	ich approved	oved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec	•	p. Rge. 1N 16W	Is gas actually connected? When ?			,				
If this production is commingled with that f	rom any other le	ase or pool,	give commingli	ng order num	ber:						
IV. COMPLETION DATA			,	(,			<u></u>		
Designate Type of Completion	(X)	il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations				<u></u>			Depth Casing Shoe				
	TTIE	ING CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
							S				
					- es t) 19. A 199	0				
	T FOR ALL	OTE A DE	10	<u> </u>) ()	23	<u> </u>				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUK ALL	,UWADI	JE ad ail and must	he equal to a	exceed top alle	marble for the	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test	- CALLER OF 10		Producing M	ethod (Flow, pu	ندانار عاج رجام	1 C.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	MMCF		Gravity of C	Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Charles State					
							<u> </u>	<u> </u>	ليــــــــــــــــــــــــــــــــــــ		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I havely couldy that the rates and sugnitations of the OR Conservation Division have been compiled with and that the influenciate given shows is true and complete to the best of my incordedge and belief.				OIL CONSERVATION DIVISION SEP 2 7 1990 Date Approved							
On a Constitution				But) Chang							
DAVE CORZINE PROD. SUPERVISOR				By_	SUPERVISOR DISTRICT #3						
Printed Name		Tie	ie	Title)			<u></u>			
SEPTEMBER 24, 1990 Date	(3	US J 32 Telepho	<u>5−7527</u> •• No.				<u> </u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.