

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

3-2-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Navajo B Lease Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N 19, Sec. 19, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan County

County Date Spudded 2-17-59

Date Drilling Completed 2-21-59

Please indicate location:

Elevation 5675 Total Depth 1585 PBD 1545

Top Oil/Gas Pay 1380 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1380-1406 1502-1516

Open Hole Depth 1577.21 Depth 1520.33
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: No bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96.69 bbls. oil, No bbls water in 21 hrs, No min. Size 1 1/2" Plunger

GAS WELL TEST - 111 B. per day

Natural Prod. Test: No MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks 2-27-59

Oil Transporter McWood Corporation

Gas Transporter

Remarks: Treated Perforations 1502-1516 with 20,000# 10-20 Sand and 9,744 Gals of Lease crude. Average treating pressure 1100# at 37.5 B.P.M. Treated perforations 1380-1406 with 30,000# 10/20 sand and 14,868 gals. lease crude. Avg. treating pressure 1000# at 40.7 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 2, 1959

THE ATLANTIC REFINING COMPANY
(Company or Operator)

By: (Signature)

Title: Production Foreman

Send Communications regarding well to: 3

Name:

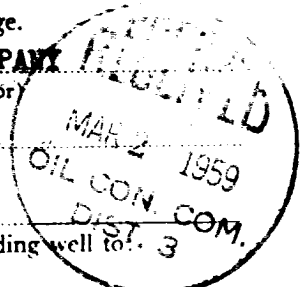
Address:

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title: Supervisor Dist. # 3



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