NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Avised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Casper, Wyoming 3-2-59
WE THE	HERERY!	REOUESTI	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
			DIDENT NEVAJO B Least Well No. 1 , in SE 1/4 SW 1/4,
((company or C	perator)	(Lease)
N	Se	c19	T. 31N , R. 16W , NMPM., Horseshoe Gallup Pool
Sen Ji	uan Connt	•	County. Date Spudded2-17-59 Date Drilling Completed 2-21-59
	ase indicate		Elevation 5675 Total Depth 1585 PBTD 1545
			Top Oil/Gas Pay 1380 Name of Prod. Form. Gallup
D	C B	A	PRODUCING INTERVAL -
			Perforations 1380-1106 1502-1516 Depth Depth Depth
E	F G	H	Open Hole Depth Casing Shoe 1577.21 Depth Tubing 1520.33
			OIL WELL TEST -
L	K J	I	Chake
į			Natural Prod. Test: No bbls.oil,bbls water inhrs,min. Size
<u>m</u> +	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
125		-	load oil used): 96,69 bbls,oil, No bbls water in 21 hrs, No min. Size Plung GAS WELL TEST - 111 Rapped 2007 from 1 of 1 1
	641		GAS WELL TEST - 111 Sappor
	·	<u> </u>	Natural Prod. Test: No MCF/Day; Hours flowed Choke Size
dubing "Co	asing and Cer	menting Recor	
Size	Fret	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
1 2 102.06 115		1/3	Choke Size Method of Testing:
	- 		
	2 4 5 4 7 6 7	15	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
;	75770		$\exists a = A \cdot A$
	+		Casing Tubing Date first new
-1 . j	159	3	sand): /te Genacks Casing Tubing Date first new Pressoil run to tanks
· · · · · · · · · · · · · · · · · · ·	+	5	Casing Tubing Date first new Press. Press. oil run to tanks 2-27-59 Oil Transporter MeMood Corporation
· · · · · · · · · · · · · · · · · · ·	153		Oil Transporter McNood Corporation Gas Transporter
emarks:	/53·	d Perfora	Gas Transporter Gas Transporter Actions 1502-1516 with 20,000# 10-20 Sand and 9,714 Gals of Lease
emarks:	/Sacrete Average	d Perfora	Gas Transporter Gas Transporter Actions 1502-1516 with 20,000# 10-20 Sand and 9,7144 Gals of Lease Transporter Gas Transporter The same of
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emarks: crude.	/// Treate Awerage	d Perfors treating 20 sand s	Gas Transporter Gas Transporter Actions 1502-1516 with 20,000# 10-20 Sand and 9,7144 Gals of Lease pressure 1100# at 37.5 B.P.M. Treated perforations 1380-1406 and 14,868 gals. lease crude. Avg. treating pressure 1000# at 40.7 B ermation given above is true and complete to the best of my knowledge.
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Address....

	OIL CUNSERVAL			
	AZTEC DIST	AZTEC DISTRICT OFFICE		
	No. Copies Recei	ved 🕊		
,	. DISTABBUTION			
		NO.		
	Operator			
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