

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

6-23-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo B

Well No. 18

in SW 1/4

SW 1/4

(Company or Operator)

(Lease)

M Sec. 20 T 31N R 16W NMPM, Horsehoe Gallup Pool

San Juan

County Date Spudded 5-29-59

Date Drilling Completed 6-9-59

Please indicate location:

Elevation 5475.2 ft Total Depth 1361 PBD 1321

Top Oil/Gas Pay 1284 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1284-1300

Open Hole None Depth Casing Shoe 1353.37 Depth Tubing 1270.60

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22.07 bbls. oil, 0 bbls water in 9 hrs, 0 min. Size 1 1/2" plunger

GAS WELL TEST - 59 bbls

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new Press. oil run to tanks 6-21-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Tubing, Casing and Cementing Record

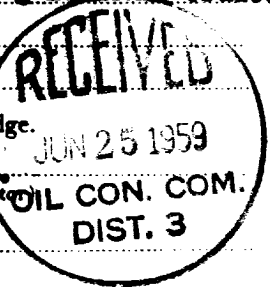
| Size | Feet | Sax |
|-------|---------|-----|
| 2 7/8 | 1270.60 | |
| 4 1/2 | 1353.37 | 150 |
| 8 5/8 | 95.00 | 115 |
| | | |

Remarks: Treated perforations 1284-1300 with 90,000# 10/20 sand and 32,844 gals lease crude. Average treating pressure 1450# at 41.4 BPH

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 25 1959, 19

The Atlantic Refining Co.
(Company or Operator)



OIL CONSERVATION COMMISSION

Original Signed By
A. R. KENDRICK

By: R.P. Curry
(Signature)

Title: District Clerk

Send Communications regarding well to:

Name: The Atlantic Refining Co.

Address: Box 520, Casper, Wyoming

By: _____

Title: PETROLEUM ENGINEER DIST NO 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received **6**

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