com approved. Firm.)150=5 November 1983) UNITED STATES SUBMIT IN TRIPLICATES
DEPARTMENT OF THE INTERIOR (Other Instructions on re-Budget Bureau No. 1004-0135 Expires August 31, 1985 Famerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 14-20-600-3531 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (I/o not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) NAVAJO 7. UNIT AGRESMENT HAME WELL GAS WELL OTRES Injection Well HORSESHOE GALLUP UNIT 2. NAME OF OPERATOR S. FARM OR LEASE WAME ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP ADDRESS OF OPERATOR 9. WELL BO. 1816 E. Mojave, Farmington, New Mexico 87401 115 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface HORSESHOE GALLUP 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 660'FSL, 1980'FWL SEC 20, T-31N, R-16W 14. PERMIT NO. 15. ELEVATIONS (Show whether OF, ET, CR. etc.) 12. COUNTY OR PARISH 12. STATE 5475' GL SAN JUAN NM Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON MENT® REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ·Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)* ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production

tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

JAN 0 2 1990

THIS APPROVAL EXPIRES SEP 01 1990 OIL CON. DIV.

18. I hereby certify that the foregoing is true a	TITLE Sr. Prod Supr	APPROVED 08/30/89
(This space for Federal or State effice use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DE 0 4 1989
	*See Instructions on Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA