Form 3160-5 (June 1990)

1. Type of Well

Oil Well

2. Name of Operator

3. Address and Telephone No.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM	APTR	OVED
Dadget Dan	ees No.	1004-0135
Expires	March	31, 1993

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HORSESHOE GALLUP 11. County or Parish, State

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

NAVAJO 7. If Unit or CA, Ag SUBMIT IN TRIPLICATE HORSESHOE GALLUP UNIT **☑ Other** Injection Well 8. Well Name and No. HORSESHOE GALLUP J. 115 ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. 9. API Well No. 3004510512 1316 E. Mojave, Farmington, New Mexico 87401 10. Field and Pool, or Exploratory Area (505)325-7527 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660'FSL, 1980'FWL SEC 20, T-31N, R-16W SAN JUAN NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA . TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Place Subsequent Report Long Term SI

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCS SII and Gas Company respectfully requests approval for extension of long term shut-in status on this well. ARCO continues to find ways to reactivate previously uneconomic long term shut-in wells and has returned several to production as market conditions and production allowed. As you are aware. ARCC is selling it's working interest in the Horseshoe Gallup Unit and the new owners are very interested in reactivating long term shut-in wells especially with the recent increase in oil prices. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production. This plan eliminates the economic waste of potentially usable wellbores and and promotes conservation.

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		OCT1 7 1990	
14. I hereby certify that the foregoing is true and correct Signed		Sr. Prod Supr DIST. 3	
(This space for Federal or State office use) Approved by	Title	ACCEPTED FOR RECORD	
Conditions of approval, if any:		ACCEPTED FOR 1990	
Tide 19 11 C.C. Comp. 1001 - dec. of the Comp.			

or representations as to any matter within its iterisdiction