

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-600-3531

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
Horseshoe Gallup Unit #115

9. API Well No.
30-045-10512

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1980' FWL, Section 20, T31N, R16W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plugged and abandoned the referenced well as outlined in Attachment "A" on December 11, 1997.

RECEIVED
JAN 12 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 12/18/97
Gregory E. McIntosh

(This space for Federal or State office use)

Approved by A/ Duane W. Spencer Title _____ Date JAN - 8 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Central Resources, Inc.

December 15, 1997

Horseshoe Gallup Unit #115

660' FSL and 1980' FWL, Sec. 20, T-31-N, R-16-W

San Juan County, NM

BIA 14-20-600-3531

Plug & Abandonment Report

Cementing Summary:

Plug #1 with packer at 1422', mix 24 sxs Class B cement and pump down the 2-3/8" tubing, squeeze into Gallup perforations; displace to 1200'.

Plug #2 with 12 sxs Class B cement from 864' to 714' inside casing to cover tubing stub.

Plug #3 with 64 sxs Class B cement pumped down 4-12/2" casing from 148' to surface, circulate cement to surface.

Plugging Summary:

Notified BLM on 12/ 9 /97

12-9-98 Road rig and equipment to location.

12-10-97 Safety Meeting. RU rig and equipment; layout relief line to pit. Check well pressures: tubing 800# and casing 0#. Wait on new pit liner. Bleed tubing down; oil flowing to lined pit. Wait for vacuum truck to drain pit. Establish rate down tubing with water 2 bpm at 700#. Procedure change approved by W. Townsend with BLM to cement packer in well. Plug #1 with packer at 1422', mix 24 sxs Class B cement and pump down the 2-3/8" tubing, squeeze into Gallup perforations; displace to 1200'. Shut in well and WOC overnight. SDFD.

12-11-97 Safety Meeting. RU A-Plus wireline truck. Open up well; no pressure. Attempt to RIH and tag cement; 1-13/16" cutter unable to go deeper than 860'. POH with cutter and add a sinker bar; change to a 1-11/16" tubing cutter. RIH but still unable to get deeper than 864'. J. Sanchez, BLM approved to cut tubing at 864'. Jet cut tubing at 864'. After cut, found wireline tools stuck in tubing. Attempt to work tools free. Cut 3/16" wireline at surface. ND wellhead and NU BOP, test. and POH with tubing; cutting wireline at each stand. POH with 29 joints 2-3/8" tubing and a 20' stub. Found wireline tool stuck in tubing tight spot and paraffin. RIH with tubing to 864' and load casing with water. Plug #2 with 12 sxs Class B cement from 864' to 714' inside casing to cover tubing stub. POH and LD tubing. Perforate 3 HSC squeeze holes at 148'. Establish circulation out bradenhead with 10 bbls water. Plug #3 with 64 sxs Class B cement pumped down 4-12/2" casing from 148' to surface, circulate cement to surface. Partially rig down, dig out and cut off wellhead. Mix 28 sxs Class B cement and install P&A marker.

12-12-97 Safety Meeting. RD rig and equipment; move off location. Road rig and equipment to yard.
J. Sanchez, BLM was on location.