

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
~~/Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      September 28, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY      Ute Mountain      , Well No. 7      , in. NE 1/4 SW 1/4,  
(Company or Operator)      (Lease)

K      , Sec. 21      , T. 31-N      , R. 14-W      , NMPM,      Verde Gallup      Pool  
Unit Letter

San Juan

County. Date Spudded 9-8-59      Date Drilling Completed 9-22-59

Please indicate location:

Elevation 5623      Total Depth 2953      PBTD 2952

Top Oil/Gas Pay 2616      Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 2807-2953      Depth 2825      Depth 2944  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: 85 bbls. oil, 0 bbls water in 24 hrs,      min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used):      bbls. oil,      bbls water in      hrs,      min. Size     

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size     

Method of Testing (pitot, back pressure, etc.):     

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed     

Choke Size      Method of Testing:     

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing      Tubing      Date first new      9-25-59  
Press.      Press.      oil run to tanks

Oil Transporter El Paso Natural Gas Products

Gas Transporter     

Tubing, Casing and Cementing Record

Size      Feet      Sals

5 1/2"	2815	200
4 1/2"	146	Perf. Liner
2" EUE	2954	Tubing

Remarks: 1 1/2" x 10' pump, pumping 13-40" SPM  
GOR = 400/1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 30 1959      September 28      , 19 59

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Supervisor Dist. # 2

Title     

By: C. T. Evans  
G. T. Evans      (Signature)

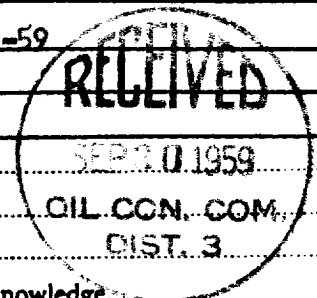
Title District Petroleum Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company

Address P. O. Box 2406 - Hobbs, New Mexico

RDS:nrh



U.S. CONSERVATION COMMISSION		
PACIFIC DISTRICT OFFICE		
1000 L Street, Sacramento, 4		
DATE RECEIVED		
BY		
CHIEF	1	
ASSISTANT CHIEF	1	
STENOGRAPHER		
CLERK		
TELEPHONE		
FILE	1	✓