

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2020 to 2025 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	115	190	Pump & Plug		
5 1/2	225	230	Pump & Plug		
4	245				

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

W. O. Lehman 1962

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		<u>Formation Record</u>	
<u>Formation Top</u>			
Kenefee	521		
Point Lockout	12 3		
Mancos	18.1		
Gallup	2616		
Lower Gallup	2875		
		<u>Potential Test</u>	
NMO. Potential Test (1955) Pumped 65 bbls in 2 1/2 hrs. 3 1/2" on 3/4" plate, 31 CF, GOR 400 - 1, cr. 40.5 at 60°			
NMO. Potential Test (1962) - 1.6 bbls in 2 1/2 hrs - 2" choke, 139 CF, GOR 3022 - 1			
		<u>Perforations</u>	
Orig. 4 1/2" liner pulled out of hole except for bottom 51 feet.			
New 4" liner 111' - Perfor'd 120'.			

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE