Fori	n. 9- 2 pril 19	331 b 52)		
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(SUBMIT IN TRIPLECATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	
Window Rock	
Allottee Mavajo Ute	Mtn.Tribal
. 11206rv	3_2523

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

NOTICE OF IN		OTICES AN	D REPORT	S ON WELL	
l l	TENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
	NOTICE OF INTENTION TO CHANGE PLANS			OF SHOOTING OR WICHDIZEN	1950
	NOTICE OF INTENTION TO TEST WATER SHUT-OFF			OF ALTERING CASING	1009
			li .	OF REDRILLING ON HERAIR	
	TENTION TO SHOOT OR ACIDI TENTION TO PULL OR ALTER		SUBSEQUENT REPORT (
	TENTION TO ABANDON WELL	CASING	SUPPLEMENTARY WELL	HISTORY	
	(INDICATE ABO	VE BY CHECK MARK NAT	URE OF REPORT, NOTICE,	OR OTHER DATA)	
				June 18	19. 59
Well No	Mavajo 15 je korated	760 fs from	# 1: 1 1980	ft. from Eline	
	1			ine line	of sec.
SW SE	Sec. 19	31 N	16 H	N.M.P.M.	TPFILE
Horsesh e			auge) (I	Meridian)	271.7175
***************************************	(Field)	(County or St		New/Met	POLIA[])
	ground	· · · · ·		(State on Territor	y)
The elevation	on of the derrica acc	above sea level	is 551:3.3ft.	1 - "	ÜN 23 1959
				\ OIL	CON' COW'
			OF WORK	•	UIST 9
(State names of	and expected depths to object	tive sands; show sizes, w	eights, and lengths of pro	posed casings; indicate mi	ding jobs, comen-
land hade the	E.30.50 m.444	ng points, and all other	important proposed wor	k)	
et 100 Col	5-18-59. Drill	led to you ul	ion 3 jts 8-	5/8" OD 214" J-5	5 casing = 94.5
an mesall.	and computed with	1 Lib Sacks Di	anica Job cor	plete 3:30 PM,	5-21-59. WOC 1
Thomas a	MALLEY DULIN :		n nepperation	19 7 4 mm m m m m m m m m m m m m m m m m	しょうひ ひと よっか だか
		rott to Sidt of.	Sourc 1058 H	em til læ tig o	0 9-5.7 J=55 cas
led to 1501	st 7180 221	a centriced wat	N TOO BUCKE IN	emix. Flu: don	n 0:30 As, 6-5-
led to 1501	G NY VIKKILYYY 97W			. Kan (ia:ma ka	
led to 1501; 73.19; Set 34 hours.	rested by casing		13 77 77 77 77 FAR		y correlation L
led to 1501; 73.19; Set 34 hours, 1 r M 1149;	lested ligh casing Perforated 1/19	mili29 * Sch =	o minutes, u.s. The short as	stith lift into.	Terroration and the
led to 1501; 73-19; Set 34 hours, 7 r m 1/49; 00% 10/20 st	rested by casing Perforated 1415 and in 12.096 and)=1429	1/18-1/28 (R 1/18-1/28 (R	with 40 jets.	Troated with
led to 1501; 73-19; Sec 34 hours ? r m 1/49; 00% 10/20 se	rested ban casing Perforated 1115 and in 12,096 and injection rate 27	; with 1000; ; -1429	ude. FED 2900	with 40 jets. =1300#. Averng	Treated with a treating press
led to 1501 73.19 . So 34 hours r TO 1/49 . 00% 10/20 sa % average	rested by casing Perforated 1419 and in 12,096 all injection rate 27 OR with 88 Jets	; with 1000/ 5 -1129	1116-1128 (R 1116-1128 (R 1116-1128 (R 1116-1128 (R 1116-1128 (R)	with 40 jets. =1300#. Avera; H. 6-7-69. Per 20 send 4n 30 2	Troated with a treating press forated 1299-13
led to 1501; 73.19; Set 34 hours, 7 r 10 1/49; 00% 10/20 st % average 1 = 1298-1320; s, FID 1750	rested by casing Parforated 1419 and in 12,096 all injection rate 27 CR with 88 jets 1200%. Average	; with 1000/ 5 -1129	1116-1128 (R 1116-1128 (R 1116-1128 (R 1116-1128 (R 1116-1128 (R)	with 40 jets. =1300#. Avera; H. 6-7-69. Per 20 send 4n 30 2	Troated with a treating press forated 1299-13
led to 1501; 73.19; Set 3h hours, 1 r TO 1/49; 00% 10/20 set #, average 1 = 1298-1320; s, FED 1750	rested by casing Perforated 1419 and in 12,096 all injection rate 27 OR with 88 Jets	; with 1000/ 5 -1129	1116-1128 (R 1116-1128 (R 1116-1128 (R 1116-1128 (R 1116-1128 (R)	with 40 jets. =1300#. Avera; H. 6-7-69. Per 20 send 4n 30 2	Troated with a treating press forated 1299-13
led to 1501 73.19'. Set 34 hours. 1 r TO 1/49'. 00/ 10/20 st #, average 1 = 1298-1320' e. FDD 1750 complete 2:0	rested her casing Parforated 1415 and in 12,096 all injection rate 27 OR with 88 jets 1200%. Average 10 P.H., 6-7-59.	mili29 * Sch = lions lesso er BPH. Job co trected wi treating pro	1/16-1/28 (R rude. FBD 2900 replete 11:00 A th 50,000 10/ saure 1/00/.	with 40 jets. =1300#. Averag H, 6-7-69. Per 20 sand in 19,2 Average injecti	Troated with a treating press forated 1299-13 78 gallons lease on rate 27,2 BR
led to 1501; 73.19; Set 34 hours, 1; 10/20 set 12/8.1320; 2 FDD 1750; 1 understand	rested light casing Ferforated linis and in 12,096 all injection rate 27 OR with 88 jets 1200%. Average 10 Palle, 627259, that this plan of work must be seen as the control of the contro	mili29 * Sch ** lions lesso er BP!. Job co treating pro	Lile 1/28 (R ude. FBD 2900 replete 11:00 A th 50,000, 10/ ssure 1/00.	with 40 jets. =1300#. Averag H, 6-7-69. Per 20 sand in 19,2 Average injecti	Troated with a treating press forated 1299-13 78 gallons lease on rate 27,2 BR
led to 1501; 73-19; Set 34 hours, 1; 10/20 set 10/20 set 1298-1320; set FDD 1750; I understand	rested her casing Parforated 1415 and in 12,096 all injection rate 27 OR with 88 jets 1200%. Average 10 P.H., 6-7-59.	mili29 * Sch ** lions lesso er BP!. Job co treating pro	Lile 1/28 (R ude. FBD 2900 replete 11:00 A th 50,000, 10/ ssure 1/00.	with 40 jets. =1300#. Averag H, 6-7-69. Per 20 sand in 19,2 Average injecti	Troated with a treating press forated 1299-13278 gallons lease on rate 27.2 BFs
led to 1501 73.19 Set 34 hours r D 149 Set 10/20 Set 1298-1320 e. FD 1750 complete 210 I understand Company	rested light casing Ferforated linis and in 12,096 all injection rate 27 OR with 88 jets 1200%. Average 10 Palle, 627259, that this plan of work must be seen as the control of the contro	mili29 * Sch ** lions lesso er BP!. Job co treating pro	Lile 1/28 (R ude. FBD 2900 replete 11:00 A th 50,000, 10/ ssure 1/00.	with 40 jets. =1300#. Averag H, 6-7-69. Per 20 sand in 19,2 Average injecti	Troated with a treating press forated 1299-132 78 gallons lease on rate 27,2 BPS
lled to 1501 173-19 So 34 hours 1 1 10 1/49 So 100/ 10/20 So 1298-1320 1298-1320 1 understand Company	rested her casing Perforated lides and in 12,096 all injection rate 27 OR with 88 jets 1200%. Average De Palla, 607059. that this plan of work must the Atlantic Ref	mili29 * Sch ** lions lesso er BP!. Job co treating pro	United 1428 (Rede FBD 2900) Topic to 11:00 A Th 50,000 10/ SEUTE 1400/.	with 40 jets. =1300#. Averag H, 6-7-69. Per 20 sand in 19,2 Average injecti	Treated with a treating pressure treating pressure 1299-178 gallons lead on rate 27,2 Bi

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