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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD., Assess, NM. \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

	TOTRANG	SPORT OIL	AND NATURAL GAS	ATION S			
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inge in Operator			ondensate transpo			3/15/9	
seage of operator give same	<u> </u>	+ion 1625	Broadway, Suite	2200 Don	or Colora	10 8020	
address of previous operator <u>20</u>	yder oli corpora	<u> </u>	DI DI DA GWAY, SUITE	2200, Den	ver . colorat	10 OOZC	
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Section 23 Town	thin 31N R	ange 1	3W NMPM San	Juan		County	
DESIGNATION OF TRA			RAL GAS				
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eridian Oil Inc.		Dry Gas X	P. O. Box 4289, Address (Give address to whi				
ms of Authonzed Transporter of Ca Sunterra Gas Gatheri	- —	Dry Gas [A	P. O. Box 1899,				
well produces oil or liquids,		wn Rge.	is gas actually connected?	When?	,		
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is production is commingled with the	ast from any other lease or por	oi, give commingii	ing order number:				
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evations (DF, RKB, RT, GR, etc.)	Name of Producing Form	ation	Top Oil/Gas Pay	Tuhin	o Denth		
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TEST DATA AND REQU	JEST FOR ALLOWAI	3LE					
			be equal to or exceed top allo	wable for this depth	or be for full 24 hou	73.)	
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IL WELL Test must be after the First New Oil Run To Tank	ter recovery of total volume of Date of Test		Producing Method (Flow, pu	mp, gas lift, ac)		73.)	
IL WELL Test must be aft ale First New Oil Run To Tank	er recovery of total volume of		be equal to or exceed top allo Producing Method (Flow, put Casing Pressure	mp, gas lift, etc.)	e Size		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.