

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SLM

Sundry Notices and Reports on Wells

97 JAN-9 PM 1:37

1. Type of Well  
GAS

070 FARMINGTON, NM

5. Lease Number

SF-078464

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Phillips Com #1

9. API Well No.

30-045-10519

10. Field and Pool

Basin Dakota

11. County and State

San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 875' FEL, Sec. 23, T-31-N, R-13-W, NMPM

I

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan B. Smith* (VGW4) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

**APPROVED**

JAN 10 1997

*M. [Signature]*  
DISTRICT MANAGER

## WORKOVER PROCEDURE -- TUBING REPAIR

Phillips Com #1  
Basin Dakota  
SE/4, Sec. 23, T31N, R13W  
San Juan Co., New Mexico  
DPNO 32317A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. ***Notify MOI Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 1 1/2" tubing. Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). Remove bull plug, orange peeled joint, or perforated sub as necessary.
5. PU and RIH with 3 7/8" bit and casing scraper to PBTD, 6610'. TOH with bit and scraper. If any fill, TIH with hydrostatic bailer and CO, or CO with air. POH.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). Land tubing @ bottom perforation, 6600'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: \_\_\_\_\_  
Operations Engineer

Approval: \_\_\_\_\_  
Production Superintendent

CONTACTS:                      Operations Engineer                      Gaye White                      326-9875