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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR	PERATOR		
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
F	LAND OFFICE OIL /					
-	IRANSPORTER GAS OPERATOR					
1.	PRORATION OFFICE					
	Operator  ('. II. GALLAVAY					
ľ	ddress					
}	101-2 Petroleum Plaza Building, Farmington, New Mexico 87401  coson(s) for filing (Check proper box)  Other (Please explain)					
ĺ	New Well	Change in Transporter of: Oil Dry Gas	Previously			
	Recompletion Change in Ownership	Casinghead Gas Condens	= 0 te muran			
;	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Leas	se 111 but Lease No.		
	Lease Name Ute Indian D	Well No. Pool Name, Including Fo	Out. Fada-	ote mun.		
	Location			- Fost		
	Unit Letter J : 1980	Feet From The Outh Line	and 1980 Feet From	The <u>Dast</u>		
	Line of Section 24 Tow	mship 31 North Range 1	Nest , NMPM, Sa	n Juan County		
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of OII Shell Pipe Line Co		Box 1588 Furning	ton New Wexico		
-	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
	and the literature	Unit Sec. Twp. Rge.	Is gas actually connected?	hen		
	If well produces oil or liquids, give location of tanks.	<u>  L   24   31N   15W                                  </u>	No .			
IV	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Out W. H.   Compute Vision   New Well   Work over   Deepen   Plug Back   Same Resty.   Diff. Resty.					
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Prug Buck Sume Nes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEF THI DET			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I dbing Freshare		Gas-MCF		
	Actual Prod. During Test	Oti-Bbis.	Water-Bbls.	Gds-MCr		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Share 22)			
VI. CERTIFICATE OF COMPLIAN		ICE	OIL CONSERVATION COMMISSION			
- <b>-</b>				PR 1 4 1972, 19		
		regulations of the Oil Conservation with and that the information given	minimal Signed	by Emery C. Arnold		
	above is true and complete to th	e best of my knowledge and belief.	TITLE	**************************************		
	Tilmil		This form is to be filed	in compliance with RULE 1104.		
	W MA	ellacusy	If this is a request for al	lowable for a newly drilled or deepend		
	(Sign	nature)		cordance with RULE 111.		

Operator (Title)

April 13, 1972

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.