

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3 NMOCD 1 File
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name La Rose
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
DUGAN PRODUCTION CORP.

3. Address of Operator
P O Box 208, Farmington, NM 87499

4. Location of Well
UNIT LETTER K 1850 FEET FROM THE South 1850 FEET FROM
THE West 22 LINE, SECTION 31N 13W TOWNSHIP 13W RANGE 13W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5714' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Located casing leak between 3745' and 3775' with packer. Set drillable bridge plug at 4844' on wireline. Squeezed hole in casing with 175 sacks class "B" cement (206.5 cubic feet). Drilled out cement and bridge plug. Cleaned out to 6530' P.B.T.D. Ran 2-3/8", 4.7#, 8 RD, EUE tubing set at 6474', with Baker Model "R" packer at 6289'. Placed clean water with corrosion inhibitor in casing tubing annulus. Swabbed well in and blew to atmosphere to clean up. Shut in for test and gas connection.

Note: After drilling cement, before drilling bridge plug, pressure tested casing to 1000 psi - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-5-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE SEP - 6 1985

CONDITIONS OF APPROVAL, IF ANY:

