

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other W.I.W.

2. Name of Operator
VANTAGE POINT OPERATING CO. 713-780-1952

3. Address and Telephone No.
2401 FOUNTAIN DR. HOUSTON, TX. 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1880' FSL & 340' FEL Sec. 23 T. 31-N R. 17-W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

I-149-IND-7652

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup # 96

9. API Well No.

3004510537

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

SAN JUAN COUNTY, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or well completion or Recompletion Report and Log form)

RECEIVED
JUL 12 1993

OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8" SET @ 88' PBD @ 1115' PERFS: 1042' - 1050' & 963' - 990'

IT IS PROPOSED TO P&A THIS WELL DUE TO FAILURE TO PASS M.I.T.

THE PROPOSED PROCEDURE IS TO SPOT CEMENT FROM 1115' PBD TO 800' WHICH IS 163' ABOVE TOP PERFS. W.O.C. 2 HRS. TAG PLUG. SPOT SECOND PLUG FROM 800' TO 138'. PERFORATE CSG @ 138' ESTABLISH CIRCULATION AROUND BRADENHEAD & BRING CMT. TO SURFACE. THIS FILLS BOTH 5 1/2" CSG. & 8 5/8" CSG. W/ CEMENT TO SURFACE.

RECEIVED
BLM
JUL 7 PM 12:19
707 EAST AVENUE, N.M.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Scott Brauning

(This space for Federal or State office use)

Title CONSULTANT ONSITE TECH. LTD Date 7-6-93

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

JUL 08 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 96 Horseshoe Gallup Unit.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Our records indicate that the 8 5/8" surface casing was set @ 126'. Perforate @ 176' (50' below surface casing) and circulate cement to the surface.