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(SUBMIT IN TRIPLICATE)

UNITED STATES

	Approval expires 12-31-60.
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llotte	14-20-603-2037
easo	No

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		SUBSPOUENT REPORT OF WATER SHUT-OFF DECENVED
NOTICE OF INTENTION	TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION	TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING.
THE OF INTENTION	TO TEST WATER SHUT-UFF	SUBSEQUENT REPORT OF REDRILLING OR REPAIR 1958
OTICE OF INTENTION	TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT U. S. GEULOGICAL SURVE
OF INTENTION	TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION	TO PULL OR ALTER CASING	SUBPLEMENTARY WELL HISTORY FARMINGION, NEW MEXI
NOTICE OF INTENTION	TO ABANDON WELL	
(O1102 01 01		ATURE OF REPORT, NOTICE, OR OTHER DATA)
	(INDICATE ABOVE BY CHECK MARK NA	December 15 , 19 58
Chimney	Rock 1875 ft from	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and $\begin{bmatrix} 1900 \\ \text{ft. from } \end{bmatrix}$ line of sec.
Vell No. 2-A	is locatedft. from	NMPM (W)
W SE/4 Sec.		(Range) (Meridian) New Mexics
(% Sec. and Se	o. No.)	(State or Territy)
Indesignated	(County o	DEC 18 1958
(Field)	•	. 5682 4
TI -ltion of	the derrick floor above sea lev	vel is 5052 ft. OIL CON. CCM
The elevation of	the dozane	OF WORK
	DETAI	LS OF WORK
	masted depths to objective sands; show siz	es, weights, and lengths of proposed control ther important proposed work)
(State names of and	thereas are included and	
(2 and 1	Clean	Out Total Depth 1990
12-13-58	Total Depth 1488'. Clean	tes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ther important proposed work) Out Total Depth 1440'. Callup perforated interval 1290'-1312, with 20,034
12-13-58	Sandall Superered Lower	Gellup perforated the 11008-12008, Injection Rate-
12-13-58	Sandall Superered Lower	Gellup perforated the 11008-12008, Injection Rate-
12-13-58	Sendoil fractured Lower (gale, oil & 22,000# send.	BDP2800#, ATF*s1100#-1200#. Injection Rate 386 gals. oil. Dropped 22 rubber halls one time.
12-13-58	Sendoil fractured Lower (gale, oil & 22,000# sand, 59.3 bbls./min. Flush 1	Gallup perforated inter-11006-12096. Injection Rate- BDP28096, ATP's11006-12096. Injection Rate- 386 gals. oil. Dropped 22 rubber halls one time. t 1335'.
12-13-56	Sendoil fractured Lower (gale, oil & 22,000# sand, 59.3 bbls./min. Flush 1	Gallup perforated inter-12004-12004. Injection Rate BDP28004, ATP's11004-12004. Injection Rate 386 gals. oil. Dropped 22 rubber halls one time. t 1335'.
12-13-58 12-13-58	Sendoil fractured Lower (gale. oil & 22,000# sand. 59.3 bbls./min. Flush I Temporary bridge plug & Trans Death 1488*.	Gallup perforated inter-11000-12000. Injection Rate BDP28000, ATF11000-12000. Injection Rate 386 gals. oil. Dropped 22 rebber balls one time. t 1335'.
12-13-56	Sendoil fractured Lower (gals. oil & 22,000# send. 59.3 bbis./min. Flush 1 Temporary bridge plug & Total Depth 1488*.	Gallup perforated interval 1404'-1434' (Perf. 2 Gallup perforated interval 1404'-1434' (Perf. 2
12-13-56	Sendoil fractured Lower (gals. oil & 22,000# send. 59.3 bbis./min. Flush 1 Temporary bridge plug & Total Depth 1488*.	Gallup perforated interval 1404'-1434' (Perf. 2 Gallup perforated interval 1404'-1434' (Perf. 2
12-13-56	Sendoil fractured Lower gale. oil & 22,000 send. 59.3 bbls./min. Flush I Temporary bridge plug & Total Depth 1488'. Sendoil fractured Lower sh./ft.) with 22,006 gains and the sendoil fractured lower sh./ft.)	Gallup perforated interval 1404'-1434' (Perf. 2 oil & 22,000# send. BDP1325#, ATF'eRate55.3 bbls./min. Flush 1386 gals. oil.
12-13-56	Sendoil fractured Lower gale. oil & 22,000 send. 59.3 bbls./min. Flush I Temporary bridge plug & Total Depth 1488'. Sendoil fractured Lower sh./ft.) with 22,006 gains and the sendoil fractured lower sh./ft.)	Gallup perforated interval 1404'-1434' (Perf. 2 oil & 22,000* send. BDP1325*, ATF'sRate55.3 bbls./min. Flush 1386 gals. oil.
12-13-56	Sendoil fractured Lower (gals. oil & 22,000# send. 59.3 bbis./min. Flush 1 Temporary bridge plug & Total Depth 1488*.	Gallup perforated interval 1404'-1434' (Perf. 2 oil & 22,000# send. BDP1325#, ATF'eRate55.3 bbls./min. Flush 1386 gals. oil.
12-13-58 12-13-58	Sendoil fractured Lower gals. oil & 22,000# send. 59.3 bbls./min. Flush 1 Temporary bridge plug a Total Depth 1488*. Sendoil fractured Lower sh./ft.) with 22,008 gals 1025#-1125#. Injection Dropped 30 rubber balls	Gallup perforated interval 1208*. Injection Rate 386 gals. oil. Dropped 22 rebber halls one time. 2 1335'. Gallup perforated interval 1404'-1434' (Perf. 2 3. oil & 22,000* send. BDP1325*, ATF's Rate55.3 bbls./min. Flush 1386 gals. oil. one time.
12-13-58 12-13-58	Sendoil fractured Lower gale. oil & 22,000# send. 59.3 bbls./min. Flush 1 Temporary bridge plug & Total Depth 1488*. Sendoil fractured Lower sh./ft.) with 22,006 gale 1025#-1125#. Injection Dropped 30 rubber balls	Gallup perforated interval 1200%. Injection Rate 386 gale. oil. Dropped 22 rubber balls one time. 1335'. Gallup perforated interval 1404'-1434' (Perf. 2 8. oil & 22,000% send. BDP1325%, ATF'e Rate55.3 bbls./min. Flush 1386 gale. oil. one time.
12-13-58 12-13-58	Sendoil fractured Lower gale. oil & 22,000# send. 59.3 bbls./min. Flush 1 Temporary bridge plug & Total Depth 1488*. Sendoil fractured Lower sh./ft.) with 22,006 gale 1025#-1125#. Injection Dropped 30 rubber balls	Gallup perforated interval 1200%. Injection Rate 386 gale. oil. Dropped 22 rubber balls one time. 1335'. Gallup perforated interval 1404'-1434' (Perf. 2 8. oil & 22,000% send. BDP1325%, ATF'e Rate55.3 bbls./min. Flush 1386 gale. oil. one time.
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12-13-56 12-13-58	Sendoil fractured Lower gale. oil & 22,000# send. 59.3 bbls./min. Flush 1 Temporary bridge plug a Total Depth 1488*. Sendoil fractured Lower sh./ft.) with 22,006 gale 10259-1125#. Injection Dropped 30 rubber balls at this plan of work must receive approval El Paso Natural Gas Pro-	Gallup perforated interval 1200#. Injection Rate- 386 gals. oil. Dropped 22 rubber balls one time. 1335'. Gallup perforated interval 1404'-1434' (Perf. 2 8. oil & 22,000# send. BDP1325#, ATP'e Rate55.3 bbls./min. Flush 1386 gals. oil. one time. In writing by the Geological Survey before operations may be commenced.
12-13-58 1 understand the Company	Sendoil fractured Lower gals. cil & 22,000 sand. 59.3 bbls./min. Flush I Temporary bridge plug & Total Depth 1488'. Sendoil fractured Lower sh./ft.) with 22,008 gald 10258-11258. Injection Dropped 30 rubber balls El Paso Natural Gas Propost Office Box 1545	Gallup perforated interval 12000-12000. Injection Rate- 386 gale. oil. Dropped 22 rubber balls one time. 2 1335'. Gallup perforated interval 1404'-1434' (Perf. 2 3. oil & 22,000# send. BDP1325#, ATP'e Rate55.3 bbls./min. Flush 1366 gals. oil. one time. In writing by the Geological Survey before operations may be commenced. In writing by the Geological Survey before operations may be commenced. GDIGINAL SIGNED BY: JÜSEPH E. KREGER
12-13-58	Sendoil fractured Lower gals. cil & 22,000 sand. 59.3 bbls./min. Flush I Temporary bridge plug & Total Depth 1488'. Sendoil fractured Lower sh./ft.) with 22,008 gald 10258-11258. Injection Dropped 30 rubber balls El Paso Natural Gas Propost Office Box 1545	Gallup perforated interval 12000-12000. Injection Rate- 386 gals. oil. Dropped 22 rehier balls one time. 2 1335'. Callup perforated interval 1404'-1434' (Perf. 2 3. oil & 22,000# send. BDP1325#, ATP'e Rate55.3 bbls./min. Flush 1366 gals. oil. one time. In writing by the Geological Survey before operations may be commenced. In writing by the Geological Survey before operations may be commenced. Callulated Company Callulated Signed BY: JüSEPH E. KREGER
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12-13-58 1 understand the Company	Sendoil fractured Lower gals. cil & 22,000 sand. 59.3 bbls./min. Flush I Temporary bridge plug & Total Depth 1488'. Sendoil fractured Lower sh./ft.) with 22,008 gald 10258-11258. Injection Dropped 30 rubber balls El Paso Natural Gas Propost Office Box 1545	Gallup perforated interval 12000-12000. Injection Rate- 386 gals. oil. Dropped 22 rubber balls one time. 2 1335'. Gallup perforated interval 1404'-1434' (Perf. 2 3. oil & 22,000# send. BDP1325#, ATP'e Rate55.3 bbls./min. Flush 1386 gals. oil. one time. In writing by the Geological Survey before operations may be commenced. In writing by the Geological Survey before operations may be commenced. GDIGINAL SIGNED BY: JÜSEPH E. KREGER