NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CASA ALLOWABLE

New Well (

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

crea me	o uie su	KK LAIIF	is. Van mu	Farmington, New Mexico January 6, 1959
				(Place) (Date)
			•	ING AN ALLOWABLE FOR A WELL KNOWN AS:
El Pasc	Na tu	ıral G	as Produ	uc ts Co. Chimney Rock, Well No. 2-A, in NW 1/4 SE 1/4,
I	J See 24			(Lease) T. 31N , R. 17W , NMPM., Undesignated Pool
Unit	Letter	, Sec.		Pool
Se	an Juan	a		County. Date Spudded 12-3-58 Date Drilling Completed 12-10-58
Please indicate location:				Elevation 5674 G.L. Total Depth 1486 zero COTD 1440 Top Oil/Gas Pay 1290 (Perfs.) Name of Prod. Form. Gallup
D	C	В	A	PRODUCING INTERVAL - Perforations 1290' - 1312'; 1404' - 1434'
E	F	G	H	Open Hole None Depth Casing Shoe 1484 Depth Tubing 1429
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 105 bbls.oil, 0 bbls water in 24 hrs, - min. Size - GAS WELL TEST - Pumping 16 spm 26" stroke.
1875	' S; 19	200' R		
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
•			nting Reco	Method of Testing (pitot, back pressure, etc.):
Size		Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8	3"	101	100	Choke SizeMethod of Testing:
5-1/2	2" 1	476	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks
2-3/8	3" 1	410		Casing Tubing Date first new Press. Press. oil run to tanks December 31, 1958
				Oil Transporter El Paso Products Pipeline Company
<u></u>			<u> </u>	Gas Transporter None
Remarks g als .	Sando oil.	o il fra Sando	icked pe il fracke	erfs. (1404'-1434') w/22,008 gals. oil & 22,000 * sand. Flush w/1386 ed perfs. (1290' - 1312') w/20,034 gals. oil & 22,000 * sand. Flush
·	6 gals	**********		
I be	reby ce	rtify th	at the info	formation given above is true and complete to the best of my knowledge.
Approved		_		El Paso Natural Gas Products Company
	OIL C	ONSER	VATION	N COMMISSION By: Company or Operator) (Signature) (Signature)
Ву:				Title Petroleum Engineer On. Com.
Title	Supe	ervisor	Dist. # 3	Name Evell N. Walsh

Address Box 1565, Farmington, New Mexico

		OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE		
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	U. S. G. S.			
	Transporter			
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