

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-2037

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA. Agreement Designation

NM Horseshoe Gallup Unit

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

8. Well Name and No.  
HGU #99

2. Name of Operator  
Central Resources, Inc. c/o Playa Minerals & Energy, Inc.

9. API Well No.  
30-045-10539

3. Address and Telephone No.  
659 N. Sam Houston Pkwy. E. Suite 500 Houston, Tx 77060 (281) 931-3800

10. Field and Pool, or Exploratory Area  
Horseshoe Gallup Unit

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1875' FSL, 1900' FEL, Sec. 24, T31N, R17W

11. County or Parish, State  
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request for Ext. of LTSI

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Central Resources, Inc. requests approval for Long Term Shut-In status for the subject well.  
The 1999 Plan of Development, which will be submitted to the BLM in early 1999, will address future work to reactivate or plug inactive producers and injectors in the Horseshoe Gallup Unit.  
This well could potentially be utilized in future operations of the Unit.

RECEIVED  
NOV - 1 1999

THIS APPROVAL EXPIRES APR 15 2000 OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Mark L. Ehrman Title Regulatory & Environmental Date 10/18/99

(This space for Federal or State office use)

Approved by /s/ Joe Hewitt Title  Date OCT 29 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator CENTRAL RESOURCES, INC. / PLAYA MINERALS ENERGY Date of Test 9-23-99

Well Name 116K #99 EPA Permit No. \_\_\_\_\_

Location SEC 24, T31N R17W Tribal Lease No. 14206037037

State and County SAN JUAN COUNTY, NM

Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐ *annulus only*

Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☐ NO ☒

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	0-600 psi gauge	0-500 psi recorder	no gauge
12:58 pm	349	335	0
1:03 pm	345	330	0
1:08 pm	341	330	0
1:13 pm	340	329	0
1:18 pm	340	328	0
1:23 pm	340	327	0
1:28 pm	340	327	0

MAX. INJECTION PRESSURE: 850 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 17.45 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Tubing valve open, no gauge, no pressure.

The well has been shut in, inactive injector, since 10/12/95.

Max. inj. pressure 850 psi 1/16/93.

Passed MIT

COMPANY REPRESENTATIVE: \_\_\_\_\_ (Print and Sign)

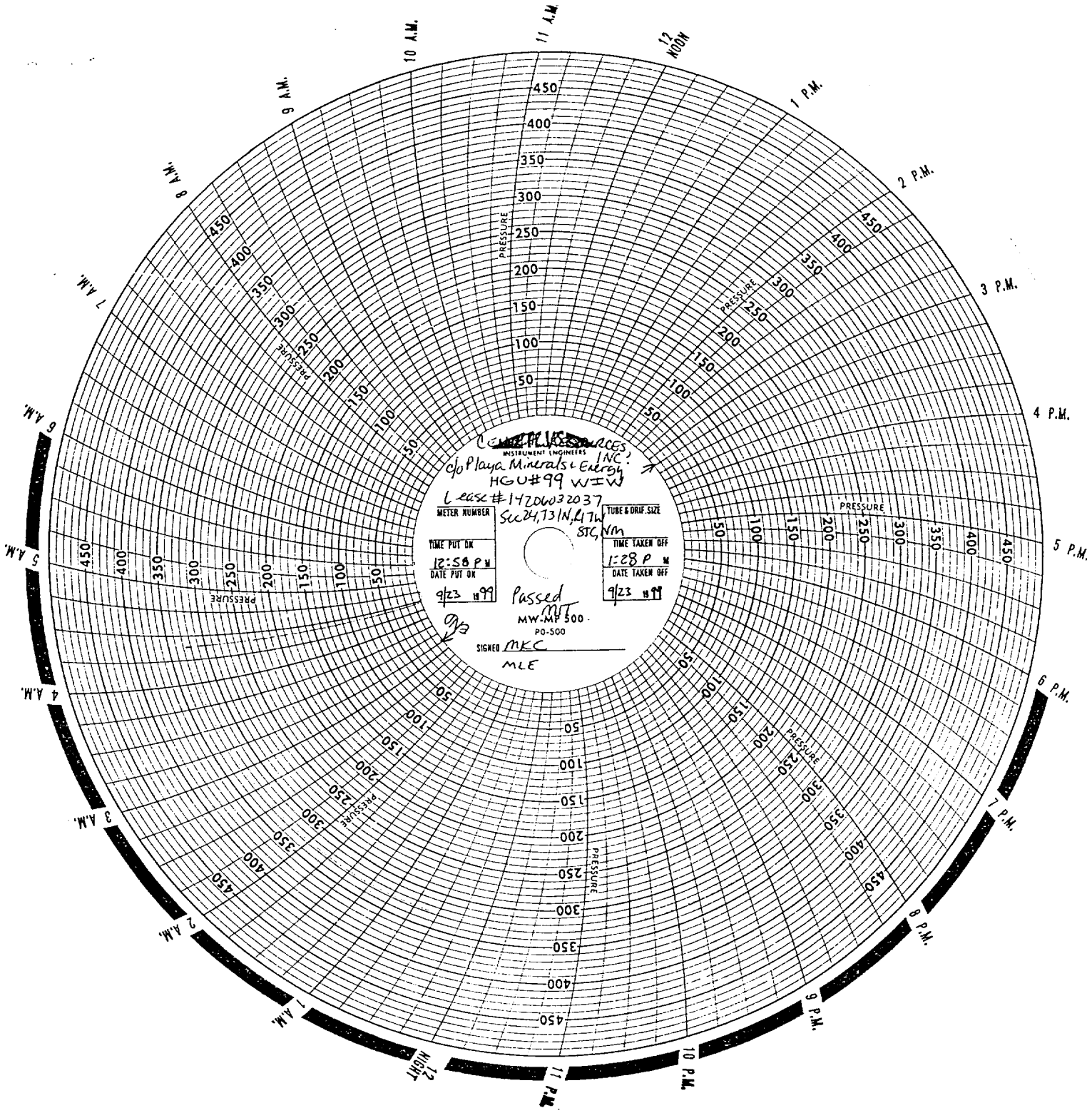
DATE

MELVINA K. CLAH Melvina K. Clah

9-23-99

INSPECTOR: \_\_\_\_\_ (Print and Sign)

DATE



**Central Resources**  
INSTRUMENT ENGINEERS INC.  
c/o Playa Minerals & Energy  
HGU #99 WFW  
Lease # 14206032037  
Sec 24, T31N, R17W  
S1C, NM

METER NUMBER	TIME PUT ON	TIME TAKEN OFF
12:58 P.M.	9/23/99	1:28 P.M.
DATE PUT ON	DATE TAKEN OFF	
9/23/99		9/23/99

Passed  
MW-MP 500  
PO-500  
SIGNED MKE  
MLE