

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

9-8-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company

Navajo *B*

, Well No. 24, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 20

T. 31N

R. 16W

NMPM,

Horseshoe Gallup

Pool

Unit Letter

San Juan County

County Date Spudded 8-15-59

Date Drilling Completed 8-19-59

Please indicate location:

Elevation 5560 OL

Total Depth 1160 PBD 1124

Top Oil/Gas Pay 1101

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1101-1107

Open Hole None

Depth Casing Shoe 1154.31 Depth Tubing 1111.60

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, 0 bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 118.35 bbls. oil, 0 bbls water in 16 hrs, 0 min. Size 1 1/2

GAS WELL TEST - 73 Bpm 16/30* SPM Plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks 9-2-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: Treated perforations 1101-1107 with 100,000# 10/20 Sand and in 43,890 gallons lease crude, average treating pressure 1500# at 113 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 15 1959, 19

The Atlantic Refining Company

(Company or Operator)

By: R.P. Curry

(Signature)

Title District Clerk

Send Communications regarding well to:

Name

Address

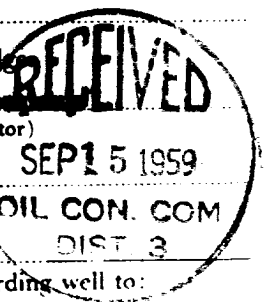
OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION
AZTEC DISTRICT OFFICE

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U.S. Coast Guard

Transporter

File

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