

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-600-3531

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
Horseshoe Gallup Unit #106

9. API Well No.
30-045-10542

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL, 1920' FWL, Section 20, T31N, R16W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plugged and abandoned the referenced well as outlined in Attachment "A" on December 9, 1997.

RECEIVED
JAN 12 1998
OIL CON. DIV.
DIST. 3

RECEIVED
JAN 12 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Production Engineer Date 12/18/97
Gregory E. McIntosh

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date 12/18/97
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOC

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Central Resources, Inc.

December 12, 1997

Horseshoe Gallup Unit #106
1850' FSL and 1920' FWL, Sec. 20, T-21-N, R-16-W,
San Juan County, NM
BIA 14-20-600-3531

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 1309', mix 34 sxs Class B cement, squeeze 15 sxs below the retainer to fill Gallup perforations and leave 19 sxs above retainer to 1092' to cover Gallup top.

Plug #2 with 68 sxs Class B cement pumped down 5-1/2" casing from 153' to surface, circulate cement to surface.

Plugging Summary:

Notified BLM on 12/ /97

12-8-97 Safety Meeting. Road rig to location; rig up. Layout relief line to pit. Change over to pull 5/8" rods. Unseat pump. POH and LD 53 5/8" rods, 1 polish rod, and pump. ND wellhead and NU BOP; test. POH and tally 45 joints 2-7/8" tubing, SN and one tail joint. Set 4-1/2" DHS retainer at 1309'. Shut in well. Remove alternator on rig and replace plunger on pump truck. SDFD.

12-9-97 Safety Meeting. Repair rig and service equipment. Pressure test tubing to 1000#, held OK. Sting out of retainer and circulate 5 bbls. Sting into retainer and establish rate 2 bpm at 250#. Plug #1 with retainer at 1309', mix 34 sxs Class B cement, squeeze 15 sxs below the retainer to fill Gallup perforations and leave 19 sxs above retainer to 1092' to cover Gallup top. POH with tubing. Dig out wellhead. Perforate 3 HSC squeeze holes at 153'. Establish circulation out bradenhead with 8 bbls water. Plug #2 with 68 sxs Class B cement pumped down 5-1/2" casing from 153' to surface, circulate cement to surface. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead and found cement down 2' in 4-1/2" and 8-5/8" casing. Mix 24 sxs Class B cement, fill casing and annulus; then install P&A marker. RD rig and equipment; prepare to move off location.

Joe Sanchez, BLM was on location.