

Form 9-331 b  
(April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_

Window Rock

Allottee Navajo Ute Mtn. Tribal

Lease No. 14-20-600-3531

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 18, 19 59

Well No. 16 is located 1915 ft. from S line and 2067 ft. from W line of sec 19

14 Sec. and Sec. No. 19 31 N 16 W N.M.P.M.  
(Twp.) (Range) (Meridian)

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ground above sea level is 5561.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 4:00 PM, 5-17-59. Drilled to 100' GL. Ran 3 jts 8-5/8" OD 24# J-55 casing = 93.33'. Set at 94.33' and cemented with 155 sacks Diamix + 3% CaCl. Job complete 3:30 PM, 5-21-59. WOC 9 days. Tested casing with 500# 30 minutes, O.K. Drilled to 1490' TD. Ran Induction ES and SP Sonic logs, their TD 1490'. Ran 46 jts 4 1/2" OD 9.5# J-55 casing = 1490.89'. Set at 1497.92' and cemented with 150 sacks Diamix. Plug down 5:00 PM, 6-1-59. WOC 37 hours. Tested 4 1/2" casing with 1000# 30 minutes, O.K. Ran Gamma Ray Correlation log, their TD 1470'. Perforated 1427-1439' Sch = 1426-1438' GR with 48 jets. Treated with 30,000# 10/20 sand in 10,080 gallons lease crude. FBD 3000-900#. Average treating pressure 1500#. Average injection rate 3 1/4 BPM. Job complete 10:00 AM, 6-3-59. Perforated 1309-1330' Sch = 1308-1329' GR with 84 jets. Treated perforations with 50,000# 10/20 sand in 17,850 gallons lease crude. Formation broke down 1900-1500#. Average treating pressure 1600#, average injection rate 30 BPM. Job complete 2:00 P.M., 6-3-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Atlantic Refining Company

Address P. O. Box 420

Casper, Wyoming

By Ad Klapin

Title Drilling Superintendent

Washed with  
 Heavy Duty  
 11-20-00-00-10

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2003

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Special Agent in Charge, Federal Bureau of Investigation, Washington, D.C.  
 To: Director, Federal Bureau of Investigation, Washington, D.C.  
 From: [Name], [Title], [Office]  
 Subject: [Subject]  
 [Detailed report text follows, including dates, times, and descriptions of events.]

The attached document contains

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Copy 1 of 1

Training Department