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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 IN	40PC	MI UIL	AITU NA	I UNAL G					
•	AND CAS COMBANY DILL OF ATLANTIC DICHETELD CO.							Well AFI No.			
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3004510544			
1816 E. MOJAVE, FARMI	NGTON	NEM ME	XICO	87401							
Reseas(s) for Filing (Check proper box)	ita i Oit ;	THEM THE	ATCO	0/401		es (Please exp	lain)				
New Well		Change is	Тимирог	ter of:			•				
Recompletion	Oil	X	Dry Gas								
Change in Operator	Casinghe	ad Gas 🗌	Condens		<u>Effe</u>	ctive 1	0/01/90				
if change of operator give name and address of previous operator											
• •											
IL DESCRIPTION OF WELL	AND LE						1	·			
Lence Name Well No. Pool Name, Including								of Lease Pederal or Fe		mase No.	
HORSESHOE GALLUP UNIT		102	<u> </u>	IUKSESF	10E GALL	UP			14-20-	603-3 531	
	.1915			_ cr	NITH .	20	067 =		LIECT		
Unit Letter K	_ :1713		_ Feet Fro	The SC	Lin	e and	707 Fe	et From The	WEST	Line	
Section 19 Township 31N Range 16W					, NMPM, SAN JUAN County						
				_ 	, 14	4749	9,114				
III. DESIGNATION OF TRAN	NSPORTI	ER OF O	IL ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil	×	or Conde		$\overline{}$		e address 10 w	hich approved	copy of this j	form is to be se	ret)	
MERIDIAN OIL COMPANY					P 0 B0X 4289, FARMINGTON, NM 87401						
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
Marita and American Control of	Ithis Ica Ima I -								 		
If well produces oil or liquids, give location of tanks.	•				Is gas actually connected? When			.?			
If this production is commingled with that	from any of	1 30	31N		ise are	NO					
IV. COMPLETION DATA	HOLLI ZLIY O	DEL REPRE OF	poor, grve	: commungi	ruft order som						
		Oil Well	ı I G	as Well	New Well	Workover	Deepea	Phue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	· i								
Date Spudded	Date Con	pl. Ready W	o Prod.		Total Depth	<u> </u>	4	P.B.T.D.	<u> </u>		
· .											
Deviations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations						_		Depth Casi	ng Shoe		
· · · · · · · · · · · · · · · · · · ·			<u> </u>			va ====		1			
1101 E 017E	TUBING, CASING AND				CEMENTI						
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	+		-					 			
	+					 		+			
	1				-						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	.	L		41	EIN	<u> </u>		
OIL WELL (Test must be after				l and must	be equal to or	aced pp 4	K A SP	44	or full 24 hou	P3.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	和小图	of the lift,	skc.)			
· · · · · · · · · · · · · · · · · · ·						121	- 6 10	90			
Length of Test	Tubing Pr	ressure			Casing Press	nding cl	EP2 6 13	Choke Size			
Annual Production	-				387		FOR	DIV			
Actual Prod. During Test	Oil - Bbis	i.			Water - Bbis	Off	COLA	S MCL		•	
	• ,						<u>pist.</u>	<u> </u>			
GAS WELL					·:					,	
Actual Prod. Test - MCF/D	Length of	Test			Bhis. Conder	sate/MMCF		Gravity of	Condensate		
Project Marked (mine hark -)	Tabina 1				Carro	ne (Shat-in)		Chole See		·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Contract Property	(- 		30	•		
								<u> </u>			
VI. OPERATOR CERTIFIC				Œ		OH CO	NSFRV	ATYN	UNKK	W.	
I hereby certify that the sales and regulations of the OE Conservation. Division here been consulted with and that the information given above					OIL CONSERVATION DIVISION						
is two and complete to the lead of my insentialpy and belief.							SI	EP 271	1990	1	
	-) UES	Approvi			· · · · · ·		
_ E) ano - Co	مدندر				_		7	$\setminus \triangle$	/		
Signature					By_		D.	/ 54			
DAVE CORZINE Printed Name		PROD_	SUPER	RVISOR			SUPERV	SOR DIS	STRICT #	3	
		1			Title						
SEPTEMBER 24, 1990		(505)	-325 N	7527							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.