

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

VANTAGE POINT OPERATING, Co. 713-780-1952

3. Address and Telephone No.

2401 Fountain View DR. Houston, TX. 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1915' FSL 2067' FWL Sec. 19 T-31-N R-16-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-600-3531

6. If Indian, Allottee or Tribe Name

NAVAJO Tribal

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup # 102

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

SAN JUAN County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8" SET @ 101' PBTD @ 1470' PERFORATIONS: 1427-1439 & 1309-1330'

IT is proposed To P&A This well because The Bradenhead is

LEAKING WTR. Proposed Procedure is To mix & Pump Plug # 1

From PBTD 1470-1200' 109' Above Top PERFS. W.O.C. AT LEAST 2 hrs.

TAG Plug. Break circulation Around 4 1/2" CSG & 8 5/8" CSG if possible.

Then BRING cmt. To surface on Both 4 1/2" & 8 5/8" CSG. IF NOT

BRING cmt. To 150' from surface & Perforate CSG & circulate

Around bradenhead bringing cmt. To surface.

RECEIVED  
BLM  
93 JUL 20 AM 10:11  
SANTA FE, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed: Scott Brunning

Title: Consultant for Vantage Point

Date: 7-14-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 102 Horseshoe Gulch

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):