

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
VANTAGE POINT OPERATING, Co. 713-288-1952

3. Address and Telephone No.  
2401 FOUNTAIN VIEW DR. HOUSTON, TX. 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1915' FSL & 2067' FWL Sec. 19 T-31-N R-16-W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-600-3531

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If UMI or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup # 102

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

SAN JUAN COUNTY, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

**RECEIVED**

AUG - 4 1993

OIL CON. DIV.

DIST 3

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8" @ 101' PBTD @ 1470' PERFORATIONS: 1427'-1439' & 1309'-1330'  
T.I.H. w/ 2 3/8" TBG To 1470'. Mix & Pump Plug #1 255x's CLASS "B" CMT. 5.2 bbls slurry  
BALANCE Plug From 1470 PBTD. To 1200' 109' Above Top PERFS. L.D. 10 Jts. 2 3/8 TBG. Reverse  
Circulate. 1 bbl CMT. RETURNS. S.I.W. WOC 12 hrs. TAG. Plug @ 1161' ATTEMPT To  
Circulate Around Bradenhead. 4 1/2" CSG. Held 1000psi. No Circ. Perf. CSG. @ 1100' 2 shots  
Establish Injection Rate. No Injection - Held 1000psi - Perf. CSG. @ 800' ATTEMPT  
To Est. Inj - No Injection - Held 1000psi - Perf. CSG @ 250' - WAS Able To Circulate  
Around Bradenhead. T.I.H. w/ TBG To 1160' Mix & Pump 178x's CLASS "B" CMT.  
37.4 bbls Slurry. CMT. To Surface. L.D. TBG. - Fill 4 1/2" & 8 5/8" CSG. w/ 165x's CLASS "B"  
CMT. - CMT. To Surface - WTR. Flow shut off. - Well Paid w/ Total of 395x's  
CLASS "B" CMT. P&A MARKER SET 7-16-93

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Consultant for Vantage Point

Date

7-16-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

APPROVED

AUG 02 1993

DISTRICT MANAGER

NMOCD