Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on verse side)

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	14-20-	600-3531	
6.	IF INDIAN,	ALLOTTEE OR	TRIBE NAME

	SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON W	ELLS
(Do not u	se this form fo Use "A	r proposals to APPLICATION	drill or to FOR PERI	deepen or plug MIT—" for such	proposals.)	different reservoir.

GEOLOGICAL SURVEY

Navajo-Ute	Mtn.

Use "A	PPLICATION FOR PERMIT-" for such	proposals.)	:		
1.		110		7. UNIT AGREEMENT NA	эк
WE'LL GAS O'	HER Water injection	•		Horseshoe G	allup Unit
2. NAME OF OPERATOR				8. FARM OR LEASE NAM	E
Atlantic Richfie	eld Company		<i></i>	Horseshoe G	allup
3. ADDRESS OF OPERATOR			/	9. WELL NO.	
	eet, Suite 501, Denver,			105	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			nents.*	Horseshoe G	a WildCat allup - Gallup
_	11. SEC., T., B., M., OR E SURVEY OR AREA				
Unit L, 1924' FS	L & 576' FWL, Sec. 20-3	31N-16W			
			·	Sec. 20-31N	-16W
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
	5677' GR			San Juan	New Mexico

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

		• • •	
NOTICE	E OF INTENTION TO:	SUBSEQUENT I	REPORT OF:
		 ļ	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	 FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	 (Other) Shut-in	
(Other)		(NOTE: Report results of many Completion or Recompletion	ultiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was shut-in because of low injection rate during June, 1972.

This well is in a large unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Two (2) copies sent to New Mexico Oil Conservation Commission

18. I hereby certify that the foregoing is true a	nd correct	De de Carte de la	10 10 7/
SIGNED W. A. Walther, Jr.	TITLE DIST.	Prod. & Drig. Supt.	DATE
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE