PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

ABANDON*

(other)

14-20-600-3531

ange on Form (7-329.)

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo					
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit					
reservoir. Use Form 3-331-0 for such proposals.)	8. FARM OR LEASE NAME Horseshoe Gallup Unit					
1. oil — gas — other Infection	9. WELL NO.					
2. NAME OF OPERATOR ARCO Dil and Gas Co., a	105					
Tivision of Atlantic Richfield Company	10. FIELD OR WILDOAT NAME					
3. ADDRESS OF OPERATOR TO7 - 17th Street,	Horseshoe Gallup					
P.O. Box 5540, Denver, Colo. 30217	11. SEC., T., R., M., OR BLK. AND SURVEY OF					
4. LOCATION OF WELL REPORT LOCATION CLEARLY See space 17	AREA Sec. 20-31N-16W					
AT SURFACE: 1924' FSL & 576' FWL, Sec. 20	12. COUNTY OR PARISH: 13. STATE					
AT TOP PROD. INTERVAL:	San Juan New Mexico					
AT TOTAL DEPTH:	14. API NO.					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	None Assigned					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD					
	5677' GR					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF						
TEST WATER SHUT-OFF TEST WATER SHUT-OFF	<u> </u>					
FRACTURE TREAT THOSE TO THE SHOOT OR ACIDIZE	RECEIVED					
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zon					

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice supercedes our Sundry Noticesdated August 31, 1982, on the subject well.

ARCO now proposes to <u>plug</u> and <u>abandon</u> this well, as per the attached revised P & A Procedure.

(This is in compliance with the requirements as set forth in a memorandum dated September 30, 1981, and a subsequent letter of April 26, 1982, both from the State of New Mexico, Energy and Minerals Department, Oil Conservation Division(copies attached to our August 31, 1982 Sundry Notice).

Subsurface Safety Valve: Manu. and Type			Set @	Ft.				
18. I hereby certify that the foregoing is true signed Stephen Kose 188	e and correct THE DIST.P	rod.Supt.oate	December 30 November 1, 19	82				
(This space for Federal or State office use)								
APPROVED BA TAPPROVAL IF ANY:	TITLE	DATE						
for the Kill		(OCC						
Looker and	*See instructions on	Reverse Side						

HORSESHOE GALLUP UNIT INJECTION WELLS PLUGGING AND ABANDONMENT PROCEDURE (REVISED)

- 1. MIRU.
- 2. Release packer and pull tubing and packer out of hole.
- 3. RIH with tbg open-ended to below the bottom perforation and pump sufficient cement to cover top perforation by 50' inside the casing.
- 4. POH w/tbg. GIH w/wireline and shoot enough holes in production string opposite 150' above top perforation to allow cement squeezing of zone. (This may be necessary since the original cement job may not have covered the Gallup formation by 50'). Squeeze sufficient cement to place a 100' plug outside the casing. Also, leave a 100' plug inside the casing. If unable to squeeze plug outside the casing, leave a 100' plug inside the casing.
- 5. POH w/tbg. GIH w/wireline and shoot enough holes in production casing opposite a point 50' below the surface casing shoe to allow squeezing cement.
- 6. RIH w/tbg open-ended and perform a braden-head squeeze of the perforations. Use sufficient cement for a 100' column behind the casing and a 100' plug inside the casing.
- 7. POH, cut casing one foot below ground level, place a 30' cement plug inside casing, weld on a blind flange, weld a dry hole marker on the blind flange, fill hole and move off.
- 8. Rehabilitate location and access road using stipulations supplied by the surface management agency.

NOTE: BOP's will not be needed in most cases because expected reservoir pressure of the Gallup in the area of abandonment is very low. (Estimated at less than 250 - 300 psi bottom-hole.) If pressure does exist on any of the subject wells, bleed it off, install BOP's if needed, and commence with above procedure.



TABLE I

Horashoe Gallup Unit Federal Lease No. 14-08-001-8200 San Juan County, New Mexico.

list of Wells

-	Wo. 26-	-8-	مشد	21.	No.	215	9			41.	No.	223	<u>D</u>
	No. 29	<u></u>		-22.	₩o.	162	-0-			42.	No.	225	D
3.	No. 103	А		23.	No.	164	D	•	(state)	43.	No.	227	D
4.	No. 105	A		24.	No.	169 -	-	•		44.	No.	229	D
5.	No. 113	A		25.	No.	171	D			45.	No.	238	D
) 5.	10. 126			26.	No.	173	D		(State)	46.	No.	240	D
7.	No. 130) C		27.	No.	175	D			47.	No.	248	D
8.	No. 132	2 C		-38.	No.	180-	-D-			48.	No.	250	D
9.	No. 135	; C		29.	No.	182	O			49.	No.	259	D
10.	No. 137	7 C		30.	No.	184	D	•		50.	No.	261	C
11.	No. 139	9		31.	No.	186	٥			51.	No.	263	C
12.	No. 141	i C		-32:-	No.	192	-D			52.	No.	269	C
13.	No. 143	3 D		33.	No.	194	D,			53.	No.	274	c
14.	No. 145	5 D		34.	No.	196	D			54.	No.	275	C
15.	No. 148	B D		35.	-No.	201	9			55.	No.	73	A
16.	No. 150	o D		36.	No.	203	D			-36.	No.	-199	0
17.	No. 152	2 D		37.	No.	205	D			57.	No.	211	D
18.	No. 154	4 D		38.	No.	207	D			er e e a	, www.		
19.	No. 156	6 D		39.	No.	213	Q	2			1		

40. No. 217