

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Chimney Rock, Well No. 7-A, in NE 1/4, SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 24, T. 31N, R. 17W, NMPM, Horseshoe Gallup Ext. Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1980' S; 1980' W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	92	100
5-1/2"	1443	100
2-3/8"	1402	-

County. Date Spudded 2-11-59 Date Drilling Completed 2-17-59
Elevation 5712' G.L. Total Depth 1454' COTD 1435'

Top Oil/Gas Pay 1298' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1298'-1300'; 1384'-1418'

Open Hole None Depth 1453' Depth Casing Shoe 1421'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 110 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new March 3, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1384'-1418') w/22,600 gals. oil and 30,000# sand. Flush w/1680 gals. oil. Spotted 200 gals. mud acid ahead of frack job. Acid washed perfs. (1298'-1300') with 200 gals. mud acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 11 1959, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company

(Company or Operator)

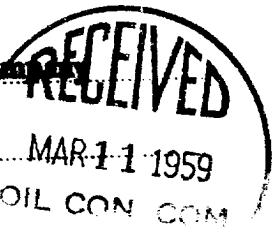
By: John J. Strizek MAR 11 1959
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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