District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

| 1000 Rio Braz District IV | os Rd., Azte | ec, NM 8 | 7410 | | Sar | nta Fe, N | √M 8′ | 7504-20 |)88 | | | | | AMENDED REPORT | |
|--|-----------------------|-------------------|-------------------------|---------------------------|------------------|---------------------------------------|-------------|--------------------|-------------------------------------|-------------------------------------|---|-----------------------|-------------------------------|---------------------------------------|--|
| PO Box 2088, | Santa Fe, N | | | | T T OXT 1 | DI E 431 | T A T | m IODI | Z A TOTONI | то | TD ANCD | ОВТ | | | |
| I | | | | | | BLE AN | DAU | THORI | ZATION | 10 | TRANSP | | D Number | - | |
| Operator Name and Address Convest Energy Corporation | | | | | | | (Effectiv | 005207 | | | | | | | |
| 2401 Fountain View Dr., Suite 700 | | | | | | | , | (=1100014 | 0 0/ 1/00/ | ³ Reason for Filing Code | | | | | |
| Houston, TX 77057 | | | | | | | | | | | со | | | | |
| ⁴ API Number ⁵ Pool | | | | | | | | me | | | ⁶ Pool Code | | | | |
| 30-045-10546 | | | | | Horseshoe Gallup | | | | | 32870 | | | | | |
| ⁷ Propert | ⁸ Property | | | | | | | | | | 9 Well Number | | | | |
| 16561 | | | | | | Horsesh | oe Gai | llup Unit | | | | <u> </u> | | 098 | |
| II. 10 | . 10 Surface Loca | | tion | | | | | | | | | | | | |
| UL or lot no. | | | | nge | 5.ot Idn | Feet from the | | North | North/South Line | | Feet from the | East/West Line | | County | |
| K 24 3 | | 311 | IN 17W | | | 1980 | | | South | | 1980 | West | | San Juan | |
| 11 Bottom Hole | | | Locatio | n | * | | | | | | | | | | |
| UL or lot no. | Section | Townshi | | inge | Lot Idn | Feet from th | ne | North/South Line | | | Feet from the | East/V | Vest Line | County | |
| | | • | | | | | | | | | | | <u> </u> | | |
| 12 Lse Code 13 Prod | | ucing Met | Method Code 14 Ga | | Gas Connection | nection Date | | C-129 Permit | Number | 16 | C-129 Effective | Date | Date 17 C-129 Expiration Date | | |
| N | | Р | N/A | | | | | | | | | | | | |
| III. Oil a | and Gas | Trans | porters | } | | - | | | | | | | | | |
| 18 Transporter | | | | 19 Transporter Name | | | | | ²⁰ POD ²¹ O/G | | | 22 POD ULSTR Location | | | |
| OGRID | | | and Address | | | | | | | | and Description | | | Ω | |
| | | | | | | | | | | | , in the second | | | | |
| 01.4538 Meridia | | Meridia | an Oil Inc. | | | | 25 | 586010 | 0 | | U00 29 31N 16W HSGU B (Central Battery #1) | | | | |
| | P.O. 8 | | 3ox 4289 | | | | | | | | | | | tery #1) | |
| Farmin | | | ngton, NM 87499 | | | | | | | | | | | | |
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| | | | | | | | | | | | 1 10 0 1005 | | | | |
| | | | | | | | | | | | III MAR - 3 1995 | | | | |
| IV. Pro | duced W | ater | | | | | FEEE - 1283 | | | | <u> </u> | | | - 25705 ENDOD | |
| | POD | acci | | | | | 24 | POD ULSTR | Location and I | Descri | ption | (0 |)]]]], (| cont div. | |
| 1 | 586050 | | | | | | | 30N 16V | | | ater POD | Ŭ | | DIAL 3 | |
| | | ation I | Data | | | | | | | | | | | 00 | |
| V. Well Completion 25 Spud Date | | | DN Data 26 Ready Date | | | | | 27 TD | | | ²⁸ PBTD | | ²⁹ Perforations | | |
| Spud Date | | | Ready Date | | | | | | | | | | | | |
| 30 Hole Size | | | 31 Casing & Tubing Size | | | | | ³² Dept | | | h Set | | 33 Sac | 3 Sacks Cement | |
| 11010 5120 | | | | | | | | | | | | | | | |
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| VI. We | ll Test D | ata | | | | | | | | | | | | | |
| 34 Date 1 | | | Gas Deliv | ery Date | 36 Test I | Date | | 37 Test l | Length | | 38 Tbg. Pre | ssure | 3 | ¹⁹ Csg. Pressure | |
| | | | | | | | | | | | | | | | |
| 40 Choke Size | | ⁴¹ Oil | | | 42 Water | | | ³ Gas | | 44 AC | F | 4 | ¹⁵ Test Method | | |
| | | | j | | | | | | | | | | | | |
| 46 I hereby ce | ertify that the | rules of th | ne Oil Cons | servation D | ivision have be | en complied | | | | | | | | | |
| with and that th | | | OI | OIL CONSERVATION DIVISION | | | | | | | | | | | |
| knowledge and | | | | - | | | 37.8 | | | | | | | | |
| Signature: Dianna K. Durhurst | | | | | | | | | Approved by: SUPERVISOR DISTRICT #3 | | | | | | |
| Printed Name: Dianna K. Fairhurst | | | | | | | | Title: | | | | | | | |
| Title: Consulting Engineer | | | | | | | | Approval Date: | | | | | | | |
| Date: | 02/28/9 | 5 | P | hone: | (713)780 | -1952 | | MAR - 3 1995 | | | | | | | |
| 47 If this is a | change of op | erator fill | in the OGI | ID numbe | r and name of t | he previous of | perator | | | | | | | | |
| <u></u> | | | | | | | 1 | | | | | | <u> </u> | · · · · · · · · · · · · · · · · · · · | |
| | Previous O | perator Sig | gnature | | | | _ | Printed Nam | е | | | Title | | Date | |
| <u> </u> | | | | | | | | | | | - ; · · · · · · · · · · · · · · · · · · · | | | · · · · · · · · · · · · · · · · · · · | |
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