

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2037

6. If Indian, Allottee or Tribe Name
Navajo Tribe

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.
HGU #98

9. API Well No.
30-045-10546

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FWL, Sec. 24, T31N, R17W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Upon receiving an approved injection permit the well will be converted to injection as follows:

- 1) All production equipment will be pulled and laid down.
- 2) An injection packer and internally coated tubing will be ran in the hole to a point where the packer is 50' to 100' above the top Gallup perforations.
- 3) A corrosion inhibitor fluid will be circulated into the tubing/casing annulus area. The packer will be set in an interval 50' to 100' above the top Gallup perforation.
- 4) Upon passing a mechanical integrity test the well will be connected to the injection system and put on injection.

If necessary, the well will be acidized with 1000 gals. 15% HCL acid to clean up existing perforations.

14. I hereby certify that the foregoing is true and correct

Signed Thomas W. DeLong
Thomas W. DeLong

Title District Manager

Date April 20, 1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

APR 27 1998

Date

APR 24 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side