

[illegible]

RECEIVED
APR 27 1959
OIL CON. COM.
DIST. 3 DEPA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
Lessor or Tract Chimney Rock Field Horseshoe Gallup/ State New Mexico
Well No. 10-A Sec. 24 T. 31N R. 17W Meridian NMPM County San Juan, N. M.
Location 2050 ft. [N] of 5 Line and 990 ft. [E] of W Line of Section 24 Elevation 5775'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

ORIGINAL SIGNED BY: JOSEPH E. KREGER

Date April 23, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 8, 1959 Finished drilling March 14, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1408° to 1422° No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32.0*	8 Rd.	New	160	Baker				Surface
5-1/2	15.5*	8 Rd.	New	1472	Baker				Production
HYDROX OIL FIELD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	167	150	Circulated		
5-1/2	1479	100	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 170 feet to 1480 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 170 feet, and from _____ feet to _____ feet

DATES

April 6	1959	Put to producing	April 8	1959
The production for the first 24 hours was	102	barrels of fluid of which	100	% was oil; %
emulsion; % water; and % sediment.		Gravity	°Bé 40.8	°API
If gas well, cu. ft. per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas		
Rock pressure, lbs. per sq. in.				

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1087	1087	Mancos Form. Gy. carb. shale.
1087	1268	181	Upper Gallup Form. Shale, gy.-blk., calc. w/aragonite inclusion.
1268	1436	168	Lower Gallup Form. Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded shale.
1436	1480	44	Sanastee Form. Dk. gy. calc. v/fn. to fn. gy. ss. w/calc. veins, w/irreg. inbd. dk. gy. sd.
TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.			

TOPS ARE FROM ELECTRIC LOGS
AND RADIOACTIVITY LOGS.