

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~RECOMPLETION~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....April 9, 1959.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 10-A, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 24, T. 31N, R. 17W, NMPM, Horseshoe Gallup Ext. Pool
Unit Letter

San Juan

County. Date Spudded. 3-8-59 Date Drilling Completed 3-14-59

Please indicate location:

Elevation 5765' G.L. Total Depth 1479' ~~PERF~~ COTD 1435'

Top Oil/Gas Pay 1408' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1408'-1422'

Open Hole None Depth 1479' Casing Shoe 1479' Depth 1401' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 102 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST - Pumping 14 spm --- 28" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing _____ Date first new _____
Press. - - Press. - - oil run to tanks April 6, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	160	150
5-1/2"	1473	100
2-3/8"	1390	- -

Remarks: Sandoil fracked perfs. (1408'-1422') w/26,148 gals. oil & 30,000# sand. Flush w/3472 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. APR 10 1959, 19____

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Products Company
(Company or Operator)

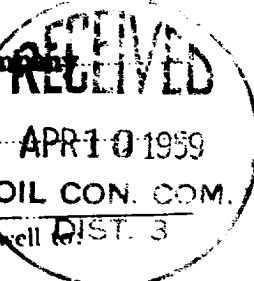
By: John J. Strojek
(Signature)

Title Petroleum Engineer

Send Communications regarding well to

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



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