FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 **UNITED STATES** Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR 14-20-603-2037 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELL \$20 PM 12: 35 Navaio Do not use this form for proposals to drill or to deepen or reentry to a different reserving 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals U/U TAMMINUTUN, SUBMIT IN TRIPLICATE Horseshoe Gallup Unit 8. Well Name and No. 1. Type of Well **HGU #97** Gas Well X Other Oil Well 2. Name of Operator 9. API Well No. Central Resources, Inc. c/o Playa Minerals & Energy, Inc. 30-045-10547 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. 650 N. Sam Houston Pkwy E. Suite 500 Houston, Tx 77060 (281) 931-3800 Horseshoe Gallup Unit 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State San Juan County, NM 2050' FSL, 990' FWL, Sec. 24, T31N, R17W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment New Construction Recompletion Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Subsequent Report Altering Casing Conversion to Injection Dispose Water Other Request for Ext. of LTSI Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. requests approval for Long Term Shut-In status for the subject well. The 1999 Plan of Development, which will be submitted to the BLM in early 1999, will address future work to reactivate or plug inactive producers and injectors in the Horseshoe Gallup Unit. This well could potentually be utilized in future operations of the Unit. THES APPROVAL EXPIRES APR 1 5 2000 14. I hereby certify that the foregoing is true and correct Title Regulatory & Environmental Date Signed Mark L. Ehrman (This space for Federal or State office Switt Date Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)

Region 9

Environmental Inspection Agency 75 Hawthorne Street (WTR-9' San Francisco, CA 94105

Inspection Contractor

NAVAJO EPA **UIC Program** P.O. Box 1999 Shiprock, NM 87420 Firm To Be Inspected PLAYA MINERAL HENERGY 650N Samtouston Partney Eas Houston, TX 77060

Date

Hour

9-72-99

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

CENTRAL RESOURCES, INC. CLOPLAYA MINERALS & ENERGY, HELL WELL Passed MIT.
WELL was passed according to chart information.

CENTRAL RESURCES, INC. CAPLINA MINERALS + ENERGY, HEW WILL #99, Passed MIT. PINTEAL RESOURCES, INC. C/U PLAYAMINERALS + ENERGY HOWNELLEGT, Passed MIT. CENTRAL RESURCES, INC. C/SPEAYA MINERALS + ENERGY, HELL WELL # 107, Passed NIT. CENTRAL RESOURCES, INC. GO PLAYA MINERALS + ENERGY, HOU WELL # 118, Passed MIT CENTRAL RESOURCES, INC. C/SPLAY & MINERALS HENERGY, INGLE WELL HIGG PASSECT MIT

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

Date

Inspector

MICKEL ENRMEN

9-23-99

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ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator CENTRAL RESOURCES INC.	GOPLAYA MINERALS	+ ENERS Date of Te	st <u>9-73-99</u>	
Well Name 11GL#97		/	EPA Permit No.	
Location SEC24, T3/N,	RITW	Tribal Lea	se No. 14206032037	
State and County SAN JUI	IN COUNTY, N	M		
Continuous Recorder? YES	NO D Pro	essure Gauge? Y	ES NO D	
Bradenhead Opened? YES □	NO 🗗 Fh	id Flow? YES		
<u>TIME</u>	ANNULUS P	O-500PSi RESSURE, psi Cecorder	TUBING PRESSURE, psi	
1:58 pm	0-laspiganse 341	334	no gauge	
1:03 Pm	340	326	0	
2:08 Pm	339	320	0	
7:13 Pm	339	316	O	
7.18 PM	338	311		
2.73 Pm	338	311		
2:28 Pm	338	314	0	
MAX. INJECTION PRESSURE MAX. ALLOWABLE PRESSUR REMARKS: Passed? Failed? Tubing value open, no The well has been st Passed MIT	RE CHANGE: /	7.05 PSI tion until well pas		

