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SANTA FE		T	
FILE		1	
U.S.G.S.		7	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE /		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS	
	LAND OFFICE OIL /				
	TRANSPORTER GAS	-			
	OPERATOR /	-	TRANSPORTER CHANGED FRO	M SHELL	
I.	PRORATION OFFICE	7	OU COMPANY TO SHELL PH	PE LINE EXPLORED	
	Operator		INO CORPORATION EFFECTIVE 12	/31/69	
	L	PRODUCTION SERVICE,	ING. COM ORAMON ENTERNA		
	Address	Marie			
	Box 190 Fa	armington, New Mexico			
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Go	ns 🗇		
	Change in Ownership X	Casinghead Gas Conde	— 1		
	If change of ownership give name and address of previous owner	Mobil Oil Corp. Bo	x 1652 Casper, Wyon	ı i ng	
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F			
	Ute Mountain	#2 Verde Gall	up State, Federal	or Fee Federal 4-20-60	
		No. and	660		
	Unit Letter E ; 19	Feet From The ROTER Lin	ne and 660 Feet From Ti	he West of Sec 21	
	Line of Section 21 T	ownship 31N Range	14W , NMPM, San	Juan County	
				333.7	
II.		RTER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of O	il 🔀 or Condensate 🗌	Address (Give address to which approve	d copy of this form is to be sent)	
	Shell Oil Com			ton, New Mexico	
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
		10	100		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	E 21N 31N 14W	No ;		
v	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Complet	ion – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Pertorations			Dopin Guaring Guar	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·		
				THE STATE OF THE S	
V.	TEST DATA AND REQUEST 1		ifter recovery of total volume of load oil as epth or be for full 24 hours)	id must be the stock to delto allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
				1968	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size - ED COME.	
				00%	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Chokesize EB COM.	
	CACHELY				
	Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY Original S					
		APPROVED FEB 7 1968 Provided by Emery C. Arnold			
					SUPERVISOR DIST. #3
					This form is to be filed in compliance with RULE 1104.
	- 1/2 Kinel	J. D. Hicks	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in accord	ance with RULE 111.	
President (Tule)			All sections of this form mus	t be filled out completely for allow-	
	L -	•	II mole on new and recompleted wel		

2-1-68 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Section Forms C-104 must be filed for each pool in multiply completed wells.